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PSU, Block and Project Approvals

Monthly Update

July 1992

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 July 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
CAROLINE CARDIUM E	PROJECT NO. 4	WELL RECLASSIFICATION LS 14-12-36-8 W5
CHERHILL BANFF A	PROJECT NO. 10	ADDITIONS LS 13-19-56-4 W5 (32 HA) LS 14-25-56-5 W5 (64 HA) LS 16-25-56-5 W5 (64 HA)
CLIVE D-2 A	PROJECT NO. 3	NEW COMPLETION LS 15-2-40-24 W4/2 WELL RECLASSIFICATIONS LS 15-26-39-24 W4/2 LS 02/2-35-39-24 W4/2 LS 10-2-40-24 W4/2 LS 12-2-40-24 W4/2
CLIVE D-3 A	PROJECT NO. 10	NEW COMPLETION LS 15-2-40-24 W4 WELL RECLASSIFICATIONS LS 5-23-39-24 W4 LS 15-26-39-24 W4 LS 02/2-35-39-24 W4 LS 10-2-40-24 W4 LS 9-32-40-24 W4 LS 16-32-40-24 W4
CRYSTAL VIKING A	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-18-46-3 W5 CONVERTED TO WATER INJECTORS LS 13-6-46-3 W5 LS 10-17-46-3 W5 LS 7-18-46-3 W5
CROSSFIELD CARDIUM A	PROJECT NO. 2 PROJECT NO. 3	WELL RECLASSIFICATION LS 14-26-25-1 W5 NEW COMPLETION LS 10-5-29-2 W5/2
ENCHANT ARCS MM & NN	PROJECT NO. 1	DELETION LS 14-25-14-16 W4/2 WELL STATUS CORRECTION LS 10-25-14-16 W4
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 8-20-67-18 W5
HIGHVALE LOWER MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-10-51-4 W5
JOARCAM VIKING	PROJECT NO. 1 PROJECT NO. 126	WELL RECLASSIFICATION LS 8-7-48-20 W4 UNIQUE WELL IDENTIFIER CORRECTION LS 7-29-49-21 W4/2

SCOUT OIL AREA	SEC-2Z-OP-PROJECT	REVISION
[illegible] COUNTY		
CAROLINE CANYON E	PROJECT NO. 4	WELL RECLASSIFICATION LS 1-10-2-W5
CHESHOLM BAHPY A	PROJECT NO. 10	ADDITION LS 1-[illegible]-W5 (A) LS 10-[illegible]-W5 (A) LS 10-[illegible]-W5 (A)
CLIVE D-2 A	PROJECT NO. 3	NEW COMPLETION LS 12-[illegible]-W4 WELL REC. ASSIGNATIONS LS 12-[illegible]-W4 LS 10-[illegible]-W4 LS 10-[illegible]-W4 LS 12-[illegible]-W4
CLIVE E-2 A	PROJECT NO. 10	NEW COMPLETION LS 12-[illegible]-W4 WELL REC. ASSIGNATIONS LS 2-[illegible]-W4 LS 15-[illegible]-W4 LS 10-[illegible]-W4 LS 10-[illegible]-W4 LS 9-[illegible]-W4 LS 10-[illegible]-W4
CRYSTAL VIKING A	PROJECT NO. 1	WELL REC. ASSIGNATION LS 7-18-[illegible]-W5 CONVERTING TO 9 A TIER INDICATORS LS 12-[illegible]-W5 LS 10-[illegible]-W5 LS 7-18-[illegible]-W5
CROSSFIELD CARDIUM A	PROJECT NO. 2 PROJECT NO. 3	WELL RECLASSIFICATION LS 14-[illegible]-W5 NEW COMPLETION LS 10-[illegible]-W5
ENCHANT ARCS MM & MN	PROJECT NO. 1	DELETION LS 14-[illegible]-16-W4 WELL STATUS CORRECTION LS 10-[illegible]-16-W4
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 8-[illegible]-W5
HORNVALE LOWER MANNVILLE A	PROJECT NO. 1	WELL REC. ASSIFICATION LS 4-10-[illegible]-W5
JOARCAM VIKING	PROJECT NO. 1 PROJECT NO. 126	WELL REC. ASSIFICATION LS 8-[illegible]-20-W4 UNIQUE WELL IDENTIFIER CORRECTION LS 7-[illegible]-21-W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
JOARCAM VIKING (cont.)	PROJECT NO. 126 (cont.)	WELL RECLASSIFICATION LS 7-29-49-21 W4/2
JOFFRE VIKING	PROJECT NO. 9	NEW COMPLETIONS LS 4-15-38-25 W4/2 LS 02/4-22-38-25 W4 LS 4-34-38-26 W4/2 (WATER INJECTORS)
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION LS 12-24-38-27 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETIONS LS 14-7-64-10 W5 LS 02/10-2-64-11 W5 WELL RECLASSIFICATION LS 6-29-63-10 W5 CONVERTED TO A WATER INJECTOR LS 12-29-63-10 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	NEW COMPLETIONS LS 16-20-63-11 W5 LS 6-30-63-11 W5
LEDUC WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-9-50-26 W4
MANYBERRIES SUNBURST JJ	PROJECT NO. 2	NEW
MITSUE GILWOOD A	PROJECT NO. 1	ADDITION (VALIDATED DSU) LS 4-17-74-5 W5 (64 HA) CONVERTED TO A WATER INJECTOR LS 10-34-73-5 W5
NIPISI GILWOOD A	PROJECT NO. 1	CONVERTED TO AN OIL WELL LS 12-24-80-9 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 7	UNIQUE WELL IDENTIFIER CORRECTION LS 02/16-12-48-3 W5 (WATER INJECTOR) POOL TYPE CHANGE 00 TO 20
PEMBINA CARDIUM	PROJECT NO. 30 PROJECT NO. 58 PROJECT NO. 63	WELL RECLASSIFICATION LS 4-15-48-9 W5 WELL RECLASSIFICATION LS 10-33-49-8 W5 WELL RECLASSIFICATIONS LS 2-16-49-9 W5 LS 4-16-49-9 W5 LS 10-17-49-9 W5 LS 10-20-49-9 W5 LS 12-21-49-9 W5

JOAQUIN VERDO (cont.)	PROJECT NO. 156 (cont.)	WELL RECLASSIFICATION L.S 7-29-4-31 W2
JOFFRE VERDO	PROJECT NO. 5	NEW COMPLETIONS L.S 1-5-30 3S W2 L.S 9D-25-3-4 W4 L.S 4-34 38-34 W4 (WATER INJECTORS)
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION L.S 15-24-8-7 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETIONS L.S 14-7-44-13 W5 L.S 9D10-2-43-11 W5 WELL RECL. RECLASSIFICATION L.S 6-29-47-10 W5 CONVERTED TO A WATER INJECTOR L.S 12-29-43-10 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	NEW COMPLETIONS L.S 16-30-44-11 W5 L.S A-30-45-11 W5
LEDUC WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION L.S 11-8-51-30 W4
MANYBERRIES SUNDRY BST B	PROJECT NO. 2	NONE
MITSUE OILWOOD A	PROJECT NO. 1	ABANDON (VALLEDA FED.(D3)) L.S 4-17-46-2 W5 (D4 BA) CONVERTED TO A WATER INJECTOR L.S 10-34-44-6 W5
MITSUE OILWOOD A	PROJECT NO. 1	CONVERTED TO AN OIL WELL L.S 13-34-43-6 W5
PEMBINA REALTY RIVER C & O	PROJECT NO. 7	NEW COMPLETIONS: IDENTIFIED CORRECTION L.S 10-10-4-7 W5 (WATER INJECTOR) POOL TYPE (Changed 00 TO 30)
PEMBINA CARDIUM	PROJECT NO. 30	WELL RECLASSIFICATION L.S 4-15-49-9 W5
	PROJECT NO. 30	WELL RECLASSIFICATION L.S 10-15-49-9 W5
	PROJECT NO. 63	WELL RECLASSIFICATIONS L.S 2-16-49-9 W5 L.S 4-16-49-9 W5 L.S 10-17-49-9 W5 L.S 10-20-49-9 W5 L.S 10-21-49-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (cont.)	PROJECT NO. 80	WELL RECLASSIFICATION LS 12-33-49-9 W5
	PROJECT NO. 82	WELL RECLASSIFICATION LS 4-30-49 6 W5
	PROJECT NO. 99	WELL RECLASSIFICATIONS LS 14-3-50-7 W5 LS 8-4-50-7 W5 LS 14-4-50-7 W5 LS 12-11-50-7 W5
	PROJECT NO. 100	WELL RECLASSIFICATIONS LS 4-2-50-7 W5 LS 8-4-50-7 W5 LS 14-4-50-7 W5 LS 4-5-50-7 W5 LS 6-6-50-7 W5 LS 6-8-50-7 W5 LS 6-14-50-7 W5 LS 4-16-50-7 W5 LS 10-14-50-8 W5
		CONVERTED TO A WATER INJECTOR LS 8-13-50-8 W5
	PROJECT NO. 103	WELL RECLASSIFICATION LS 16-35-49-9 W5 LS 8-1-50-9 W5
	PROJECT NO. 121	CONVERTED TO OIL WELLS LS 11-17-47-8 W5 LS 13-17-47-8 W5
	PROJECT NO. 138	WELL RECLASSIFICATION LS 8-13-49-9 W5
	PROJECT NO. 208	WELL RECLASSIFICATIONS LS 2-32-47-6 W5 LS 14-5-48-6 W5
	PROJECT NO. 271	WELL RECLASSIFICATION LS 2-16-49-10 W5
PROGRESS HALFWAY P	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-33-78-9 W6 (OIL WELL)
RAINBOW SULPHUR POINT B	PROJECT NO. 1	NEW COMPLETION LS 5-15-110-6 W6/2
RAINBOW MUSKEG C	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-15-110-6 W6
RAINBOW KEG RIVER A	PROJECT NO. 6	NEW COMPLETION LS 02/6-32-109-8 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
RAINBOW KEG RIVER B	PROJECT NO. 10	NEW COMPLETION LS 2-15-109-8 W6
RAINBOW KEG RIVER D	PROJECT NO. 2	NEW COMPLETION LS 3-9-109-8 W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 9105
RAINBOW KEG RIVER N	PROJECT NO. 2	CONVERTED TO A SOLVENT INJECTOR LS 10-29-110-7 W6
RAINBOW KEG RIVER O	PROJECT NO. 5	NEW COMPLETION LS 15-1-110-8 W6
RAINBOW KEG RIVER T	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-36-110-7 W6
RAINBOW KEG RIVER II	PROJECT NO. 1	CONVERTED TO A SOLVENT INJECTOR LS 11-6-109-6 W6
RAINBOW KEG RIVER OO	PROJECT NO. 3	WELL RECLASSIFICATION LS 4-15-110-6 W6/3
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	NEW COMPLETION LS 1-2-108-10 W6/2 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 91137
RAINBOW SOUTH KEG RIVER E	PROJECT NO. 4	WELL RECLASSIFICATIONS LS 1-2-108-10 W6 LS 8-2-108-10 W6
ROCKYFORD UPPER MANNVILLE F	PROJECT NO. 1	NEW COMPLETION LS A0/4-34-25-23 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92094
SPIRIT RIVER CHARLIE LAKE K & HALFWAY F	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-18-78-6 W6
VALHALLA DOE CREEK I	PROJECT NO. 33	ADDITION (PRODUCTION AREA) LS 10-18-75-8 W6 (16 HA)
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 7	NEW COMPLETION LS 4-34-64-13 W5
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETION LS 16-20-117-5 W6/2 WELL STATUS CORRECTION LS 10-20-117-5 W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 91102

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
ALDERSON UPPER MANNVILLE Z	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS 02/11-2-16-15 W4 LS A0/15-2-16-15 W4 WELL RECLASSIFICATION LS 02/11-2-16-15 W4
BANTRY MANNVILLE F	BLOCK NO. 1	WELL STATUS CORRECTION LS 5-7-19-13 W4
CHIN COULEE BASAL MANNVILLE A	PROJECT NO. 10	WELL RECLASSIFICATION LS 5-21-7-14 W4
GRAND FORKS LOWER MANNVILLE K & U	PROJECT NO. 16	CONVERTED TO A WATER INJECTOR LS 7-13-12-14 W4
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	WELL RECLASSIFICATION LS 9-36-11-14 W4 CONVERTED TO WATER INJECTORS LS 9-36-11-14 W4 LS 1-1-12-14 W4 LS 4-1-12-14 W4
HAYTER DINA A	PROJECT NO. 2	NEW COMPLETIONS LS D2/2-29-41-1 W4 LS B2/7-29-41-1 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9012
JOHNSON GLAUCONITIC B	PROJECT NO. 2	NAME CHANGE - PREVIOUSLY CALLED RAINIER GLAUCONITIC E - PROJECT NO. 1
LITTLE BOW UPPER MANNVILLE U	PROJECT NO. 9	NEW COMPLETION LS 02/1-24-14-19 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9010
RAINIER GLAUCONITIC E	PROJECT NO. 1	NAME CHANGE - NOW CALLED JOHNSON GLAUCONITIC B - PROJECT NO. 2
SUFFIELD UPPER MANNVILLE U	PROJECT NO. 1	NEW
SUFFIELD UPPER MANNVILLE HH	PROJECT NO. 1	NEW
TABER MANNVILLE D	PROJECT NO. 1	NAME CHANGE - NOW CALLED TABER TABER N - PROJECT NO. 1
	PROJECT NO. 2	NAME CHANGE - NOW CALLED TABER TABER N - PROJECT NO. 2
	PROJECT NO. 3	NAME CHANGE - NOW CALLED TABER TABER N - PROJECT NO. 3

POOL OR AREA	BLOCK OR PROJECT	REVISION
TABER MANNVILLE D (cont.)	PROJECT NO. 4	NAME CHANGE - NOW CALLED TABER TABER N - PROJECT NO. 4
TABER TABER N	PROJECT NO. 1	NAME CHANGE - PREVIOUSLY TABER MANNVILLE D
	PROJECT NO. 2	NAME CHANGE - PREVIOUSLY TABER MANNVILLE D
	PROJECT NO. 3	NAME CHANGE - PREVIOUSLY TABER MANNVILLE D
	PROJECT NO. 4	NAME CHANGE - PREVIOUSLY TABER MANNVILLE D
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 17	WELL RECLASSIFICATION LS B0/5-32-45-6 W4
	PROJECT NO. 26	WELL RECLASSIFICATION LS 12-30-45-6 W4

EFFECTIVE DATE	OPER NO
01 JUL 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	300.0	4800	
00	05	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	11	035	07	5	0	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108200
00	14	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	035	07	5	0	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408004
00	02	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	14	035	07	5	0	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	5	3	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	5	0	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	15	035	07	5	2	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	035	07	5	2	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	21	035	07	5	0	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	01	22	035	07	5	2	PCI CAROLINE 1-22-35-7	0194	176005	10	00	000	004			64	408000
00	05	22	035	07	5	0	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	5	0		0194	176005	10	00	000	004				308003
00	10	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	22	035	07	5	2	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	04	23	035	07	5	0	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	07	23	035	07	5	2	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108000
00	13	23	035	07	5	3	AMOCO CAROLINE 13-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	27	035	07	5	0	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	5	0	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	5	0	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	11	28	035	07	5	2	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	035	07	5	0	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	31	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	31	035	07	5	0	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	5	0	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000

BOBA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1992	012

EFFECTIVE DATE	OPER NO
01 JUL 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00043203507 50		0194	176005	10	00	000	004			64	308003
00103203507 50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000
00123203507 50		0194	176005	10	00	000	004			64	308003
00023303507 50		0194	176005	10	00	000	004			64	308003
00043303507 50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00020503607 50		0194	176005	10	00	000	004			64	308003
00040503607 50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00060603607 50		0194	176005	10	00	000	004			64	308003
00080603607 50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00130603607 50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00160603607 50		0194	176005	10	00	000	004			64	308003
00040703607 50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00120703607 50		0194	176005	10	00	000	004			64	308003
00140103608 50		0194	176005	10	00	000	004			64	308003
00160103608 50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00141103608 50		0194	176005	10	00	000	004			64	308003
00161103608 50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108004
00051203608 50		0194	176005	10	00	000	004			64	308003
00071203608 50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00141203608 50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108000
00161203608 50		0194	176005	10	00	000	004			64	308003
00021303608 50		0194	176005	10	00	000	004			64	308003
00041303608 50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00021403608 50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00041403608 50		0194	176005	10	00	000	004			64	308003
00101403608 50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00121403608 50		0194	176005	10	00	000	004			64	308003
00052203608 50		0194	176005	10	00	000	004			64	308003
00072203608 50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00102203608 50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00122203608 50		0194	176005	10	00	000	004			64	308003
00012303608 50		0194	176005	10	00	000	004			64	308003
00032303608 50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00012703608 50		0194	176005	10	00	000	004			64	308003
00032703608 50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1992	012

EFFECTIVE DATE	OPER NO
01 JUL 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108000
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

ROGA RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1992	012

EFFECTIVE DATE	OPER NO
01 JUL 1992	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	104.0	992	
00	13	19	056	04	5	0		0213	644001	20	00	000	010			32	108000
00	02	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	04	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	06	13	056	05	5	0	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	056	05	5	0	DOME ET AL CHERHILL 8-13-56-5	0213	644001	20	00	000	010			32	408000
00	09	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	11	13	056	05	5	0	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	056	05	5	0	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	056	05	5	0	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	08	14	056	05	5	0	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	056	05	5	0	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108000
00	14	14	056	05	5	0	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	01	23	056	05	5	0	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	056	05	5	0	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	056	05	5	0	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108004
00	06	24	056	05	5	0	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108000
00	08	24	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	10	24	056	05	5	0	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	056	05	5	0	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	14	24	056	05	5	0	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	02	25	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	04	25	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	06	25	056	05	5	0	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	056	05	5	0	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108000
00	14	25	056	05	5	0		0213	644001	20	00	000	010			64	108004
00	16	25	056	05	5	0		0213	644001	20	00	000	010			64	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	005

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	392.0	3424	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	12	11	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	04	14	039	24	4	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	108000
00	05	14	039	24	4	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				108003
00	12	14	039	24	4	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				108005
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	039	24	4	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	108200
00	10	22	039	24	4	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	039	24	4	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	039	24	4	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	039	24	4	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	039	24	4	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	039	24	4	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				108005
00	14	23	039	24	4	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	039	24	4	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	039	24	4	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	108000
00	02	26	039	24	4	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	03	26	039	24	4	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				108003
00	04	26	039	24	4	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	05	26	039	24	4	2	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	039	24	4	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	039	24	4	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	039	24	4	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	039	24	4	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	108000
00	11	26	039	24	4	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	039	24	4	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	14	26	039	24	4	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	039	24	4	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	039	24	4	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	039	24	4	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	108200
00	16	27	039	24	4	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	108200

BOGS RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FOR					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0008340392442	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
0016340392442	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	108200
0001350392442	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			64	108000
0002350392442	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				108005
0202350392442	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				108003
0003350392442	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
0004350392442	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	108004
0006350392442	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				108003
0007350392442	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				108003
0008350392442	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				108003
0009350392442	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				108003
0010350392442	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	108000
0011350392442	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				108003
0012350392442	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	108000
0014350392442	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
0015350392442	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
0016350392442	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
0004360392442	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	108000
0005360392442	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				108003
0012360392442	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	108000
0004010402442	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	108000
0012010402442	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	108000
0001020402442	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				108003
0002020402442	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	108000
0003020402442	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				108003
0004020402442	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
0006020402442	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
0007020402442	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
0008020402442	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
0009020402442	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			64	108000
0010020402442	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003				108003
0011020402442	GULF UNIT CLIVE 11-2-40-24	0224	696001	20	00	000	003			64	108000
0012020402442	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003				108003
0014020402442	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
0015020402442		0224	696001	20	00	000	000				108003

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	02	04	02	44	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	02	44	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	108200
00	16	03	04	02	44	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	108200
00	16	09	04	02	44	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	04	02	44	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	108000
00	09	10	04	02	44	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	04	02	44	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	10	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	02	11	04	02	44	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	108000
00	04	11	04	02	44	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	108000
00	10	11	04	02	44	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	108000
00	12	11	04	02	44	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	108000
00	04	12	04	02	44	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	04	02	44	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	04	02	44	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	108005
00	03	15	04	02	44	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	108000
00	04	15	04	02	44	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	108000
00	05	15	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	12	15	04	02	44	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	04	02	44	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	108000
00	07	16	04	02	44	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	108005
00	08	16	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	09	16	04	02	44	2	BA CS CLIVE 9-16-40-24	0224	696001	20	00	000	003			16	108000
00	10	16	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	11	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	04	02	44	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	15	16	04	02	44	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108005
00	16	16	04	02	44	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	16	20	04	02	44	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	108000
00	02	21	04	02	44	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	04	02	44	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	04	02	44	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	04	02	44	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	108000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	108005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	464.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	108000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	108200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	108200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	108000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	108000
00	05	14	03	92	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				108003
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	108000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	05	23	03	92	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010				108003
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	108000
00	13	23	03	92	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	108000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	03	26	03	92	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				108003
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	05	26	03	92	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

ROGA RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	4	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	03	92	4	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	4	0	PAN AM PACIFIC B1 CLIVE 10-26	0224	720001	20	00	000	010			64	108000
00	11	26	03	92	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	108005
00	13	26	03	92	4	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	92	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	03	92	4	0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	03	92	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	108200
00	16	27	03	92	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	108205
00	08	34	03	92	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	108205
00	01	35	03	92	4	0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			64	108000
00	02	35	03	92	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				108005
02	02	35	03	92	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010				108003
00	03	35	03	92	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	03	92	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				108003
00	06	35	03	92	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	92	4	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				108003
00	10	35	03	92	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	108000
00	11	35	03	92	4	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				108003
00	12	35	03	92	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				108003
00	14	35	03	92	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	92	4	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	92	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				108005
00	05	36	03	92	4	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	108000
00	06	36	03	92	4	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				108003
00	12	36	03	92	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	108005
00	04	01	04	92	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	108000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISTRIBUTION

0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00120104024 40	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	108000
00010204024 40	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00020204024 40	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	108000
00030204024 40	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				108003
00040204024 40	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	108000
00060204024 40	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				108003
00070204024 40	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				108003
00080204024 40	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00090204024 40	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			64	108000
00100204024 40	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010				108003
00110204024 40	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				108003
00120204024 40	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	108005
00140204024 40	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00150204024 40		0224	720001	20	00	000	000				108003
00080304024 40	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	108205
00140304024 40	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	108200
00160304024 42	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				108205
00160904024 40	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00021004024 40	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	108000
00041004024 40	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00091004024 40	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	108000
00131004024 40	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
00141004024 42	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00021104024 40	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00041104024 40	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	108005
00121104024 40	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00041404024 40	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00021504024 40	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	408000
00031504024 40	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	108005
00041504024 40	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108005
00051504024 40	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00121504024 40	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00011604024 40	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	108000
00071604024 40	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	108005
00081604024 40	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000

BOBA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	608000
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	108000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	108005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	108000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010				108003
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108003
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

VERIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	328.0	2240	
00	02	02	002	02	20		SUBJECT TO IW ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	045	03	50		WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	045	03	50		WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108000
00	06	31	045	03	50		WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	045	03	50		WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408000
00	10	31	045	03	50		WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	045	03	50		WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	045	03	50		WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	045	03	50		WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	05	046	03	50		WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	046	03	50		WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108000
00	02	06	046	03	50		WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	046	03	50		WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108000
00	06	06	046	03	50		WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	046	03	50		WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	046	03	50		WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	046	03	50		WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	046	03	50		WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001				408000
00	13	06	046	03	50		WESTCOAST ET AL CRYSTAL 13-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	046	03	50		WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108000
00	02	07	046	03	50		WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	046	03	50		WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	046	03	50		WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	046	03	50		WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408000
00	10	07	046	03	50		WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	046	03	50		WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	046	03	50		WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	408000
02	14	07	046	03	50		WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001				408000
00	16	07	046	03	50		WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108000
00	04	17	046	03	50		WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108000
00	06	17	046	03	50		WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	046	03	50		WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	408000
00	12	17	046	03	50		WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	307

EFFECTIVE DATE	OPER NO
01 JUL 1992	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108000
00	16	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000
00	02	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	07	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 7-18-46-3	0241	218001	20	00	000	001				408000
00	08	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	04	60	35	0	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108000
00	02	19	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001				408000
00	04	19	04	60	35	0		0241	218001	20	00	000	001			32	308000
00	06	19	04	60	35	0	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	07	19	04	60	35	0	WESTCOAST OIL CRYSTAL 7-19	0241	218001	20	00	000	001			32	108000
00	08	19	04	60	35	0	WESTCOAST OIL CRYSTAL 8-19-46-3	0241	218001	20	00	000	001			32	108000
00	10	19	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108000
00	14	20	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	04	60	35	0		0241	218001	20	00	000	001			32	308000
00	06	29	04	60	35	0	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	04	60	35	0		0241	218001	20	00	000	001			32	308000
00	06	30	04	60	35	0	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	04	60	35	0	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	04	60	35	0		0241	218001	20	00	000	001			32	308000
00	16	30	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	408000
00	09	01	04	60	45	0	WESTCOAST ET AL CRYSTAL 9-1-46-4	0241	218001	20	00	000	001				408000
00	10	01	04	60	45	0	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108000
00	16	01	04	60	45	0	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	04	60	45	0	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	04	60	45	0		0241	218001	20	00	000	001			32	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	307

EFFECTIVE DATE	OPER NO
01 JUL 1992	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108000
00	07	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 7-12-46-4	0241	218001	20	00	000	001				408000
00	08	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13	0241	218001	20	00	000	001			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	307

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 2	0267	176001	20	00	000	002	8.0	168.0	4992	
00	06	13	02	50	15	0	CANPET SARCEE CALGARY 6-13-25-1	0267	176001	20	00	000	002			128	108000
00	14	13	02	50	15	0	CANPET SARCEE CALGARY 14-13-25-1	0267	176001	20	00	000	002			128	108000
00	08	14	02	50	15	0	CANPET SARCEE CALGARY 8-14-25-1	0267	176001	20	00	000	002			128	108005
00	08	23	02	50	15	0	CANPET SARCEE CALGARY 8-23-25-1	0267	176001	20	00	000	002			128	108000
00	14	23	02	50	15	0	CEOG UNIT 2 CROSS IN 14-23-25-1	0267	176001	20	00	000	002			128	408005
00	08	26	02	50	15	0	CANPET ET AL CALG CROSS 8-26	0267	176001	20	00	000	002			128	408004
00	14	26	02	50	15	0	FINA ET AL CROSSFIELD 14-26-25-1	0267	176001	20	00	000	002			128	108005
00	08	34	02	50	15	0	FINA CROSSFIELD 8-34-25-1	0267	176001	20	00	000	002			128	108005
00	06	35	02	50	15	0	CANPET SARCEE CALGARY 6-35-25-1	0267	176001	20	00	000	002			128	108000
00	10	03	02	60	15	0	WHITEHALL CROSS 10-3-26-1	0267	176001	20	00	000	002			256	108200
00	16	09	02	60	15	0	WHITEHALL ET AL CROSS 16-9-26-1	0267	176001	20	00	000	002			128	108000
00	06	10	02	60	15	0	TRANSALTA CROSSFIELD 6-10-26-1	0267	176001	20	00	000	002			128	108000
00	14	16	02	60	15	0	SHELL BAYSEL CROSS IN 14-16-26-1	0267	176001	20	00	000	002			128	408000
00	16	16	02	60	15	0	BAYSEL SHELL CROSS IN 16-16-26-1	0267	176001	20	00	000	002			128	408000
00	16	20	02	60	15	0	BAYSEL SHELL CROSSFIELD 16-20-26-1	0267	176001	20	00	000	002			128	108000
00	06	21	02	60	15	0	BAYSEL SHELL CROSSFIELD 6-21-26-1	0267	176001	20	00	000	002			128	108004
00	06	29	02	60	15	0	BAYSEL SHELL CROSSFIELD 6-29-26-1	0267	176001	20	00	000	002			128	108000
00	16	29	02	60	15	0	BAYSEL SHELL CROSSFIELD 16-29-26-1	0267	176001	20	00	000	002			128	108000
00	06	32	02	60	15	0	FPC CROSSFIELD 6-32-26-1	0267	176001	20	00	000	002			128	108000
00	06	05	02	70	15	0	SCURRY SHELL CROSSFIELD 6-5-27-1	0267	176001	20	00	000	002			128	108000
00	16	06	02	70	15	0	BAYSEL SHELL CROSSFIELD 16-6-27-1	0267	176001	20	00	000	002			128	108004
00	06	07	02	70	15	0	TEXACO CROSSFIELD 6-7-27-1	0267	176001	20	00	000	002			128	108004
00	16	07	02	70	15	0	TEXACO CROSSFIELD 16-7-27-1	0267	176001	20	00	000	002			128	108004
00	06	18	02	70	15	0	PEX UNIT 2 CROSS 6-18-27-1	0267	176001	20	00	000	002			128	408000
00	16	12	02	70	25	0	PEX UNIT 2 CROSS 16-12-27-2	0267	176001	20	00	000	002			128	408000
00	16	13	02	70	25	0	BAYSEL SHELL CROSSFIELD 16-13-27-2	0267	176001	20	00	000	002			128	108004
00	16	23	02	70	25	0	BRINK CROSSFIELD 16-23-27-2	0267	176001	20	00	000	002			128	108000
00	06	24	02	70	25	0	SHELL BAYSEL CROSSFIELD 6-24-27-2	0267	176001	20	00	000	002			128	108000
00	16	24	02	70	25	0	BAYSEL SHELL CROSSFIELD 16-24-27-2	0267	176001	20	00	000	002			128	108000
00	06	25	02	70	25	0	BAYSEL SHELL CROSSFIELD 6-25-27-2	0267	176001	20	00	000	002			128	108000
00	08	26	02	70	25	0	CS CROSSFIELD 8-26-27-2	0267	176001	20	00	000	002			128	108200
00	06	35	02	70	25	0	IMP CROSSFIELD 6-35-27-2	0267	176001	20	00	000	002				108005
02	06	35	02	70	25	0	IMP UNIT CROSS IN 6-35C-27-2	0267	176001	20	00	000	002			128	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	027	025	0		IMP UNIT CROSS IN 16-35C-27-2	0267	176001	20	00	000	002			128	408000
00	13	02	028	025	0		SHELL CROSSFIELD A-13-2	0267	176001	20	00	000	002			128	108000
00	10	03	028	025	0		PAN AM BA A-1 CROSS 10-3-28-2	0267	176001	20	00	000	002				108005
02	10	03	028	025	0		PAN AM BA A-1 CROSS 10-3C-28-2	0267	176001	20	00	000	002			128	108000
00	06	10	028	025	0		BAYSEL SHELL CROSSFIELD 6-10-28-2	0267	176001	20	00	000	002			128	108000
00	16	10	028	025	0		SHELL CROSSFIELD 16-10-28-2	0267	176001	20	00	000	002			128	408004
00	06	11	028	025	0		BAYSEL SHELL CROSSFIELD 6-11-28-2	0267	176001	20	00	000	002			128	108000

R00A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 3	0267	176001	20	00	000	003	8.0	56.0	2944	
02	06	15	028	02	5	0	BAYSEL SHELL CROSS IN 6-15C-28-2	0267	176001	20	00	000	003			64	408005
00	08	15	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-15-28-2	0267	176001	20	00	000	003			64	108004
00	10	15	028	02	5	0	BAYSEL SHELL CROSSFIELD 10-15-28-2	0267	176001	20	00	000	003			64	108205
00	14	15	028	02	5	0	BAYSEL SHELL CROSSFIELD 14-15-28-2	0267	176001	20	00	000	003			64	108005
00	08	16	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-16-28-2	0267	176001	20	00	000	003			64	108005
00	16	16	028	02	5	0	BAYSEL SHELL CROSSFIELD 16-16-28-2	0267	176001	20	00	000	003			64	108004
00	08	21	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-21-28-2	0267	176001	20	00	000	003			64	108004
00	14	21	028	02	5	0	BAYSEL SHELL CROSSFIELD 14-21-28-2	0267	176001	20	00	000	003			64	108004
00	16	21	028	02	5	0	BAYSEL SHELL CROSSFIELD 16-21-28-2	0267	176001	20	00	000	003			64	108000
00	06	22	028	02	5	0	TENN B1 CROSSFIELD 6-22-28-2	0267	176001	20	00	000	003			64	108005
00	06	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 6-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-28-28-2	0267	176001	20	00	000	003			64	108004
00	10	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 10-28-28-2	0267	176001	20	00	000	003			64	108205
00	14	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 14-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	29	028	02	5	0	WHITE ROSE CROSSFIELD 8-29C-28-2	0267	176001	20	00	000	003			64	108005
00	16	29	028	02	5	0	WHITE ROSE CROSSFIELD 16-29C-28-2	0267	176001	20	00	000	003			64	408004
00	16	31	028	02	5	0	BAYSEL CDN SUP CROSS 16-31-28-2	0267	176001	20	00	000	003			64	108005
00	06	32	028	02	5	0	BAYSEL ET AL CROSS IN 6-32-28-2	0267	176001	20	00	000	003			64	408005
00	08	32	028	02	5	0	BAYSEL ET AL CROSS IN 8-32-28-2	0267	176001	20	00	000	003			64	408005
00	14	32	028	02	5	0	BAYSEL ET AL CROSS 14-32-28-2	0267	176001	20	00	000	003			64	108005
00	16	32	028	02	5	0	BYSL ET AL CROSSFIELD 16-32-28-2	0267	176001	20	00	000	003			64	108005
00	06	33	028	02	5	0	ROYALITE CROSSFIELD 6-33-28-2	0267	176001	20	00	000	003			64	108005
00	12	33	028	02	5	0	ROYALITE CROSS IN 12-33-28-2	0267	176001	20	00	000	003			64	408005
00	06	05	029	02	5	0	ALCON PAN AM CROSSFIELD 6-5-29-2	0267	176001	20	00	000	003			64	108005
00	08	05	029	02	5	0	ALCON PAN AM CROSSFIELD 8-5-29-2	0267	176001	20	00	000	003			64	108005
00	10	05	029	02	5	2		0267	176001	20	00	000	003			64	108000
02	10	05	029	02	5	0	ALCON PAN AM CROSSFIELD 10-5C-29-2	0267	176001	20	00	000	003				108005
00	12	05	029	02	5	0	BAYSEL UNIT 1 CROSS 12-5-29-2	0267	176001	20	00	000	003			32	108000
00	14	05	029	02	5	0	ALCON PAN AM CROSSFIELD 14-5-29-2	0267	176001	20	00	000	003			32	108000
00	08	06	029	02	5	0	BAYSEL ET AL CROSSFIELD 8-6-29-2	0267	176001	20	00	000	003			64	108004
00	14	06	029	02	5	0	BAYSEL ET AL CROSSFIELD 14-6-29-2	0267	176001	20	00	000	003			64	108005
00	16	06	029	02	5	0	BAYSEL ET AL CROSSFIELD 16-6-29-2	0267	176001	20	00	000	003			64	108000
00	06	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 6-7-29-2	0267	176001	20	00	000	003			64	108004

R06A RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EXPIRATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 8-7-29-2	0267	176001	20	00	000	003			64	108000
00	14	07	029	02	5	0	BAYSEL CDN SUP CROSS 14-7-29-2	0267	176001	20	00	000	003			64	108005
00	16	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 16-7-29-2	0267	176001	20	00	000	003			64	108005
00	06	08	029	02	5	0	ALCON ET AL CROSSFIELD 6-8-29-2	0267	176001	20	00	000	003			64	108005
00	12	08	029	02	5	0	ALCON CROSSFIELD 12-8-29-2	0267	176001	20	00	000	003			64	108204
00	02	18	029	02	5	0	F P C CROSSFIELD 2-18-29-2	0267	176001	20	00	000	003			64	108205
00	06	18	029	02	5	0	FPC CROSSFIELD 6-18-29-2	0267	176001	20	00	000	003			64	108005
00	10	18	029	02	5	0	FPC CROSSFIELD 10-18-29-2	0267	176001	20	00	000	003			64	108205
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	003			64	408000
00	16	12	029	03	5	0	CAN AM PENWA CROSSFIELD 16-12-29-3	0267	176001	20	00	000	003			64	108000
00	08	13	029	03	5	0	BYSL CAN AM ET AL WCOTTS 8-13-29-3	0267	176001	20	00	000	003			64	108004
00	14	13	029	03	5	0	BAYSEL CDN SUP WCOTTS 14-13-29-3	0267	176001	20	00	000	003			64	108005
00	16	13	029	03	5	0	BAYSEL CDN SUP WCOTTS 16-13-29-3	0267	176001	20	00	000	003			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	003			64	408000
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	003			64	408000

RUBA RH 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	DE9

EFFECTIVE DATE	OPER NO
01 JUL 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS MM & NN PROJECT NO 1	0336	694070	00	00	000	001	8.0	24.0	192	
00	06	25	01	41	6	4	0 NORCEN ET AL ENCHANT 6-25-14-16	0336	694070	00	00	000	001			64	108000
00	10	25	01	41	6	4	0 NORCEN ET AL ENCHANT 10-25-14-16	0336	694070	00	00	000	001			64	108000
00	14	25	01	41	6	4	0 NORCEN ET AL ENCHANT 14-25-14-16	0336	694070	00	00	000	001			64	108000

ROGA RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0336	694070	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	031

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	264.0	1280	
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	067	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	08	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

B066 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 JUL 1992	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 1	0477	310001	20	00	000	001	8.0	40.0	1216	
00	04	03	05	10	45	0	ANDEX ET AL HIGHVALE 4-3-51-4	0477	310001	20	00	000	001				108004
00	06	03	05	10	45	0	ANDEX ET AL HIGHVALE 6-3-51-4	0477	310001	20	00	000	001			64	108200
00	08	03	05	10	45	0	ANDEX ET AL HIGHVALE 8-3-51-4	0477	310001	20	00	000	001			64	408000
00	10	03	05	10	45	0	ANDEX ET AL HIGHVALE 10-3-51-4	0477	310001	20	00	000	001			64	108004
00	12	03	05	10	45	0	ANDEX ET AL HIGHVALE 12-3-51-4	0477	310001	20	00	000	001				108004
02	13	03	05	10	45	0	ANDEX ET AL HIGHVALE 13-3-51-4	0477	310001	20	00	000	001			64	108004
00	02	04	05	10	45	0	ANDEX ET AL HIGHVALE 2-4-51-4	0477	310001	20	00	000	001				108004
00	04	04	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	08	04	05	10	45	0	ANDEX ET AL HIGHVALE 8-4-51-4	0477	310001	20	00	000	001			64	108004
00	10	04	05	10	45	0	ANDEX ET AL HIGHVALE 10-4-51-4	0477	310001	20	00	000	001			64	408200
00	12	04	05	10	45	0	ANDEX ET AL HIGHVALE 12-4-51-4	0477	310001	20	00	000	001			64	108000
00	02	09	05	10	45	0	ANDEX ET AL HIGHVALE 2-9-51-4	0477	310001	20	00	000	001				108003
00	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-9-51-4	0477	310001	20	00	000	001			64	108004
02	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-90S 6-9-51-4	0477	310001	20	00	000	001				408000
00	08	09	05	10	45	0	ANDEX ET AL HIGHVALE 8-9-51-4	0477	310001	20	00	000	001			64	108000
00	10	09	05	10	45	0	ANDEX ET AL HIGHVALE 10-9-51-4	0477	310001	20	00	000	001			64	108000
03	12	09	05	10	45	0	ANDEX ET AL HIGHVALE 12A-9-51-4	0477	310001	20	00	000	001			64	408004
00	03	10	05	10	45	0	ANDEX ET AL HIGHVALE 3-10-51-4	0477	310001	20	00	000	001				408200
00	04	10	05	10	45	0	ANDEX ET AL HIGHVALE 4-10-51-4	0477	310001	20	00	000	001			64	108004
00	08	10	05	10	45	0	ANDEX ET AL HIGHVALE 8-10-51-4	0477	310001	20	00	000	001			64	108004
00	12	10	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	02	16	05	10	45	0	ANDEX ET AL HIGHVALE 2-16-51-4	0477	310001	20	00	000	001				108004
00	06	16	05	10	45	2	ANDEX ET AL HIGHVALE 6-16-51-4	0477	310001	20	00	000	001			64	108004
00	08	16	05	10	45	2	ANDEX ET AL HIGHVALE 8-16-51-4	0477	310001	20	00	000	001			64	108000
00	10	16	05	10	45	0	ANDEX ET AL HIGHVALE 10-16-51-4	0477	310001	20	00	000	001				408000
00	12	16	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	16	16	05	10	45	0	ANDEX ET AL HIGHVALE 16-16-51-4	0477	310001	20	00	000	001			64	108005

R064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0477	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	K13

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	224.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

B06A BR 14

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	048	20	4	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	048	20	4	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	048	20	4	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	048	20	4	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	048	20	4	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	048	20	4	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	048	20	4	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	048	20	4	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	048	20	4	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	048	20	4	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	048	20	4	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	048	20	4	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	048	20	4	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	048	20	4	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	048	20	4	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	048	20	4	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	048	20	4	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	048	20	4	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	048	20	4	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	048	20	4	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	048	20	4	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	048	20	4	0	ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
00	06	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A	08	06	048	20	4	0	ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
00	08	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
00	09	06	048	20	4	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	048	20	4	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	048	20	4	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	12	06	04	82	0	4	0 IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	408000
00	13	06	04	82	0	4	0 IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	04	82	0	4	0 IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	04	82	0	4	0 IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	04	82	0	4	0 IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	04	82	0	4	0 IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	04	82	0	4	0 IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	04	82	0	4	0 IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	04	82	0	4	0 BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	04	82	0	4	0 IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	04	82	0	4	0 IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	04	82	0	4	0 IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	04	82	0	4	0 IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108000
00	09	07	04	82	0	4	0 BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	04	82	0	4	0 SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	04	82	0	4	0 CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	04	82	0	4	0 CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	04	82	0	4	0 CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	04	82	0	4	0 CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108004
00	15	07	04	82	0	4	0 SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108000
00	16	07	04	82	0	4	0 SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	04	82	0	4	0 IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	04	82	0	4	0 IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	04	82	0	4	0 IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	04	82	0	4	0 PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	04	82	0	4	2 IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	04	82	0	4	0 IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	04	82	0	4	0 IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	04	82	0	4	2 IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	04	82	0	4	2 IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	04	82	0	4	0 IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	04	82	0	4	0 IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	04	82	0	4	0 IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	04	82	0	4	0 IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	04	82	0	4	0 IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	82	0	4	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004
00	07	18	04	82	0	4	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	0	4	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	0	4	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	0	4	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	0	4	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	04	82	0	4	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	0	4	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	04	82	0	4	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	0	4	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	0	4	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	0	4	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	0	4	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	0	4	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	0	4	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	0	4	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	0	4	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	0	4	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	0	4	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	0	4	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	0	4	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	1	4	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	1	4	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	1	4	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	1	4	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	1	4	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	1	4	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	1	4	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	1	4	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	04	82	1	4	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	1	4	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	1	4	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	1	4	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	1	4	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	1	4	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	144.0	592	
00	05	29	04	92	1	40	IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	1	40	IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	07	29	04	92	1	42	ESSO ET AL JOARCAM 7-29-49-21	0503	218000	40	00	000	126			16	408000
00	11	29	04	92	1	40	HOME JOARCAM 11-29-49-21	0503	218000	40	00	000	126			16	108004
00	12	29	04	92	1	40	IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	1	40	IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	1	40	DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	408000
00	09	30	04	92	1	40	PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	1	40	PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	1	40	DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108004
00	13	30	04	92	1	40	DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	1	40	DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	1	40	PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	1	40	PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	04	92	1	40	IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108000
00	02	31	04	92	1	40	IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	1	40	IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108004
00	04	31	04	92	1	40	IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	1	40	IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	04	92	1	40	IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	1	40	IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108000
00	08	31	04	92	1	40	IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	09	31	04	92	1	40	ESSO ET AL JOARCAM 9-31-49-21	0503	218000	40	00	000	126			16	108000
00	10	31	04	92	1	40	IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	1	40	IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	1	40	IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408000
00	13	31	04	92	1	40	IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108004
00	16	31	04	92	1	40	DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	40	00	000	126			16	108000
00	12	32	04	92	1	40	POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	40	00	000	126			16	408000
00	16	25	04	92	2	40	IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	2	40	IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108004
00	08	36	04	92	2	40	IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	2	40	IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	049	22	4	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408000
00	14	36	049	22	4	0	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	049	22	4	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108000
00	16	36	049	22	4	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108000

B063 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

PROCESSING DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	DG6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 9	0505	218000	10	00	000	009	8.0	120.0	912	
00	04	15	03	82	5	4 2		0505	218000	10	00	000	009				408000
00	14	17	03	82	5	4 0	B A YANKEE PRINCESS BROCK NO 14-17	0505	218000	10	00	000	009				108005
02	14	17	03	82	5	4 0	VIKOR ET AL JOFFRE EX 14-17-38-25	0505	218000	10	00	000	009			16	108000
00	15	17	03	82	5	4 0	PACIFIC WESTERN DEERING NO 15-17	0505	218000	10	00	000	009			16	108005
00	16	17	03	82	5	4 0	PACIFIC WESTERN DEERING NO 16-17	0505	218000	10	00	000	009				108005
02	16	17	03	82	5	4 0	VIKOR ET AL JOFFRE EX 16-17-38-25	0505	218000	10	00	000	009			16	108000
00	12	19	03	82	5	4 0	MORTON NO 12-19-38-25	0505	218000	10	00	000	009				408005
00	12	19	03	82	5	4 2	VIKOR ET AL JOFFRE EX 12-19-38-25	0505	218000	10	00	000	009			16	108000
00	13	19	03	82	5	4 0	MORTON NO 13-19-38-25	0505	218000	10	00	000	009			16	408005
00	01	20	03	82	5	4 0	GREAT PLAINS JOFFRE NO 1-20	0505	218000	10	00	000	009			16	108005
00	02	20	03	82	5	4 0	GREAT PLAINS JOFFRE NO 2-20	0505	218000	10	00	000	009				108005
00	02	20	03	82	5	4 2	VIKOR ET AL JOFFRE EX 2-20-38-25	0505	218000	10	00	000	009			16	708000
00	03	20	03	82	5	4 0	GREAT PLAINS JOFFRE NO 3-20	0505	218000	10	00	000	009			16	108005
00	06	20	03	82	5	4 0	GREAT PLAINS JOFFRE NO 6-20	0505	218000	10	00	000	009				108005
02	06	20	03	82	5	4 0	VIKOR ET AL JOFFRE EX 6-20-38-25	0505	218000	10	00	000	009			16	108000
00	07	20	03	82	5	4 0	GREAT PLAINS JOFFRE NO 7-20	0505	218000	10	00	000	009			16	108005
00	08	20	03	82	5	4 0	GREAT PLAINS JOFFRE NO 8-20	0505	218000	10	00	000	009				108005
02	08	20	03	82	5	4 0	VIKOR ET AL JOFFRE EX 8-20-38-25	0505	218000	10	00	000	009			16	108004
00	09	20	03	82	5	4 0	SELBAY JOFFRE NO 9-20-38-25	0505	218000	10	00	000	009			16	108005
00	10	20	03	82	5	4 0	SELBAY JOFFRE NO 10-20	0505	218000	10	00	000	009				108005
00	10	20	03	82	5	4 2	VIKOR ET AL JOFFRE EX 10-20-38-25	0505	218000	10	00	000	009			16	708000
00	11	20	03	82	5	4 0	SELBAY JOFFRE NO 11-20-38-25	0505	218000	10	00	000	009			16	108005
00	14	20	03	82	5	4 0	SELBAY JOFFRE NO 14-20	0505	218000	10	00	000	009				108005
02	14	20	03	82	5	4 0	VIKOR ET AL JOFFRE EX 14-20-38-25	0505	218000	10	00	000	009			16	108000
00	15	20	03	82	5	4 0	SELBAY JOFFRE NO 15-20-38-25	0505	218000	10	00	000	009			16	108005
00	16	20	03	82	5	4 0	SELBAY JOFFRE NO 16-20-38-25	0505	218000	10	00	000	009				108005
02	16	20	03	82	5	4 0	VIKOR ET AL JOFFRE EX 16-20-38-25	0505	218000	10	00	000	009			16	408004
02	04	22	03	82	5	4 0		0505	218000	10	00	000	009				408000
00	04	30	03	82	5	4 0	GREAT PLAINS UNIT JOFFRE NO 4-30	0505	218000	10	00	000	009				408005
00	04	30	03	82	5	4 2	VIKOR ET AL JOFFRE EX 4-30-38-25	0505	218000	10	00	000	009			16	108000
00	05	30	03	82	5	4 0	GREAT PLAINS UNIT JOFFRE NO 5-30	0505	218000	10	00	000	009			16	408005
00	09	24	03	82	6	4 0	IMPERIAL HILLSDOWN NO 9-24V-38-26	0505	218000	10	00	000	009			16	108005
00	10	24	03	82	6	4 0	IMPERIAL HILLSDOWN NO 10-24V-38-26	0505	218000	10	00	000	009				108005

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1992	DG6

EFFECTIVE DATE	OPER NO
01 JUL 1992	DG6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	24	03	82	6	42	VIKOR ET AL JOFFRE EX 10-24-38-26	0505	218000	10	00	000	009			16	108000
00	11	24	03	82	6	40	COLORADO MAYGILL JOFFRE NO 11-24	0505	218000	10	00	000	009			16	108005
00	12	24	03	82	6	40	COLORADO MAYGILL JOFFRE NO 12-24	0505	218000	10	00	000	009				108005
00	12	24	03	82	6	42	VIKOR ET AL JOFFRE EX 12-24-38-26	0505	218000	10	00	000	009			16	408000
00	13	24	03	82	6	40	COLORADO MAYGILL JOFFRE NO 13-24	0505	218000	10	00	000	009			16	108005
00	14	24	03	82	6	40	COLORADO MAYGILL JOFFRE NO 14-24	0505	218000	10	00	000	009			16	108005
00	15	24	03	82	6	40	IMPERIAL HILLSDOWN NO 15-24-38-26	0505	218000	10	00	000	009			16	108005
00	16	24	03	82	6	40	IMPERIAL HILLSDOWN NO 16-24V-38-26	0505	218000	10	00	000	009			16	108005
00	01	25	03	82	6	40	GAULD NO 1-25-38-26	0505	218000	10	00	000	009			16	108005
00	02	25	03	82	6	40	GAULD NO 2-25-38-26	0505	218000	10	00	000	009				108005
00	02	25	03	82	6	42	VIKOR ET AL JOFFRE EX 2-25-38-26	0505	218000	10	00	000	009			16	708000
00	03	25	03	82	6	40	CALSTAN JOFFRE IN 3-25-38-26	0505	218000	10	00	000	009			16	408005
00	04	25	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 4-25	0505	218000	10	00	000	009				108005
00	04	25	03	82	6	42	VIKOR ET AL JOFFRE EX 4-25-38-26	0505	218000	10	00	000	009			16	108000
00	05	25	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 5-25	0505	218000	10	00	000	009			16	108005
00	06	25	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 6-25	0505	218000	10	00	000	009			16	108005
00	07	25	03	82	6	40	GAULD NO 7-25-38-26	0505	218000	10	00	000	009			16	108005
00	08	25	03	82	6	40	GAULD NO 8-25-38-26	0505	218000	10	00	000	009			16	108005
00	09	25	03	82	6	40		0505	218000	10	00	000	009			16	108000
00	10	25	03	82	6	40	GAULD NO 10-25-38-26	0505	218000	10	00	000	009				108005
00	10	25	03	82	6	42	VIKOR ET AL JOFFRE 10-25-38-26	0505	218000	10	00	000	009			16	108000
00	11	25	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 11-25	0505	218000	10	00	000	009			16	408005
00	12	25	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 12-25	0505	218000	10	00	000	009				108005
00	12	25	03	82	6	42	VIKOR ET AL JOFFRE EX 12-25-38-26	0505	218000	10	00	000	009			16	108000
00	01	26	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 1-26	0505	218000	10	00	000	009			16	108005
00	02	26	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 2-26	0505	218000	10	00	000	009				108005
00	02	26	03	82	6	42	VIKOR JOFFRE TERITARY UT 2-26	0505	218000	10	00	000	009			16	108000
00	03	26	03	82	6	40	IMP H B HILLSDOWN NO 3-26V-38-26	0505	218000	10	00	000	009			16	108005
02	04	26	03	82	6	40	VIKOR ET AL JOFFRE EX 4-26-38-26	0505	218000	10	00	000	009			16	108000
00	05	26	03	82	6	40	IMP H B HILLSDOWN NO 5-26V-38-26	0505	218000	10	00	000	009			16	108005
00	06	26	03	82	6	40	IMP H B HILLSDOWN NO 6-26V-38-26	0505	218000	10	00	000	009			16	108005
00	07	26	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 7-26	0505	218000	10	00	000	009			16	108005
00	08	26	03	82	6	40	CALSTAN JOFFRE IN 8-26-38-26	0505	218000	10	00	000	009			16	408005
00	09	26	03	82	6	40	TEXACO JOFFRE NO A-9-26	0505	218000	10	00	000	009			16	108005
00	10	26	03	82	6	40	TEXACO JOFFRE A-10-26-38-26	0505	218000	10	00	000	009				108005

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1992	DG6

EFFECTIVE DATE	OPER NO
01 JUL 1992	DG6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	038	26	4	2	VIKOR ET AL JOFFRE EX 10-26-38-26	0505	218000	10	00	000	009			16	708000
00	11	26	038	26	4	0	IMP H B HILLSDOWN NO 11-26V-38-26	0505	218000	10	00	000	009			16	108005
00	12	26	038	26	4	0	IMP H B HILLSDOWN NO 12-26V-38-26	0505	218000	10	00	000	009				108005
00	12	26	038	26	4	2	VIKOR ET AL JOFFRE EX 12-26-38-26	0505	218000	10	00	000	009			16	108000
00	13	26	038	26	4	0	IMP H B HILLSDOWN NO 13-26V-38-26	0505	218000	10	00	000	009			16	108005
00	14	26	038	26	4	0	IMP H B HILLSDOWN NO 14-26V-38-26	0505	218000	10	00	000	009			16	108005
00	15	26	038	26	4	0	TEXACO JOFFRE NO A-15-26-38-26	0505	218000	10	00	000	009			16	108005
00	16	26	038	26	4	0	TEXACO JOFFRE NO A-16-26-38-26	0505	218000	10	00	000	009			16	108005
00	04	34	038	26	4	2		0505	218000	10	00	000	009				408000
00	03	35	038	26	4	0	CALIFORNIA STANDARD JOFFRE NO 3-35	0505	218000	10	00	000	009			16	108005
00	04	35	038	26	4	0	CALIFORNIA STANDARD JOFFRE NO 4-35	0505	218000	10	00	000	009				108005
02	04	35	038	26	4	0	VIKOR ET AL JOFFRE EX 4-35V-38-26	0505	218000	10	00	000	009			16	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1992	DG6

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	424.0	7744	
00	04	30	03	82	6	4	0 CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	03	82	6	4	0 CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	03	82	6	4	0 CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	03	82	6	4	0 CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	03	82	7	4	0 CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	03	82	7	4	0 CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	03	82	7	4	0 CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	03	82	7	4	0 CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	03	82	7	4	0 CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	03	82	7	4	0 CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108005
00	02	25	03	82	7	4	0 IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	03	82	7	4	0 IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	03	82	7	4	0 IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	03	82	7	4	0 FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	03	82	7	4	0 IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108005
00	04	26	03	82	7	4	0 CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	03	82	7	4	0 CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108005
00	12	26	03	82	7	4	0 CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108005
00	10	27	03	82	7	4	0 STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	03	82	7	4	0 STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	03	82	7	4	0 CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	03	82	7	4	0 CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	03	82	7	4	0 CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108005
00	10	35	03	82	7	4	0 IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	03	82	7	4	0 CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	03	82	7	4	0 IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	03	82	7	4	0 IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	03	82	7	4	0 ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	03	82	7	4	0 ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	03	82	7	4	0 IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRAINTS					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	038	27	4	0	CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	039	26	4	0	MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	039	26	4	0	K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	039	26	4	0	WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	039	26	4	0	CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	039	26	4	0	IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108004
02	09	05	039	26	4	0	CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	039	26	4	0	IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	039	26	4	0	MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	039	26	4	0	IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	039	26	4	0	IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	039	26	4	0	DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	039	26	4	0	IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108005
00	07	07	039	26	4	0	IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	039	26	4	0	IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	039	26	4	0	IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	039	26	4	0	IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	039	26	4	0	IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	039	26	4	0	IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	039	26	4	0	IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	039	26	4	0	IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	039	26	4	0	SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	039	26	4	0	CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108005
00	11	09	039	26	4	0	SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	039	26	4	0	CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108005
00	03	15	039	26	4	0	CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	039	26	4	0	FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	039	26	4	0	W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108000
00	01	16	039	26	4	0	BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	039	26	4	0	BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	039	26	4	0	CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	039	26	4	0	WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	039	26	4	0	IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108005
00	03	17	039	26	4	0	IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	039	26	4	0	WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 11 17 03 9 26 4 0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00 01 18 03 9 26 4 0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00 03 18 03 9 26 4 0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00 09 18 03 9 26 4 0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00 11 18 03 9 26 4 0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00 01 19 03 9 26 4 0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00 03 19 03 9 26 4 0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00 09 19 03 9 26 4 0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00 01 20 03 9 26 4 0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00 03 20 03 9 26 4 0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00 09 20 03 9 26 4 0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00 11 20 03 9 26 4 0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00 01 21 03 9 26 4 0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00 03 21 03 9 26 4 0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00 09 21 03 9 26 4 0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00 11 21 03 9 26 4 0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00 01 22 03 9 26 4 0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00 03 22 03 9 26 4 0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00 11 22 03 9 26 4 0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00 01 28 03 9 26 4 0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00 03 28 03 9 26 4 0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00 09 28 03 9 26 4 0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00 11 28 03 9 26 4 0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00 01 29 03 9 26 4 0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00 03 29 03 9 26 4 0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00 09 29 03 9 26 4 0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00 01 33 03 9 26 4 0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00 03 33 03 9 26 4 0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00 01 01 03 9 27 4 0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00 03 01 03 9 27 4 0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00 09 01 03 9 27 4 0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00 11 01 03 9 27 4 0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00 09 02 03 9 27 4 0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00 09 10 03 9 27 4 0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00 01 11 03 9 27 4 0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	03	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	03	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	03	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	03	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	03	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108004
02	11	12	03	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	03	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	03	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	03	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	03	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	03	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	03	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	03	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	03	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	03	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408004
02	09	15	03	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108005
00	01	22	03	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	03	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	03	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	03	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1050.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00023006310 50	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00043006310 50	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00063006310 50	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00063006310 52	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00083006310 50	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00103006310 50	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00123006310 50	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00143006310 50	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00163006310 50	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00023106310 50	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00043106310 50	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02063106310 50	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00083106310 50	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00093106310 50	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00103106310 50	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00113106310 50	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00123106310 50	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00133106310 50	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00143106310 52	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00153106310 50	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00163106310 50	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00023206310 50	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	708000
00043206310 50	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00063206310 50	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00083206310 50	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00103206310 50	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00113206310 50	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00123206310 50	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00133206310 50	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00143206310 50	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00153206310 50	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00163206310 50	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00023306310 50	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00043306310 50	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00063306310 50	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	06	3	11	5 0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	06	3	11	5 0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	3	11	5 0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	06	3	11	5 0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	06	3	11	5 0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	3	11	5 0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	3	11	5 0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	06	3	11	5 0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	3	11	5 0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	3	11	5 0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	06	3	11	5 0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	06	3	11	5 0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	3	11	5 0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	06	3	11	5 0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	06	3	11	5 0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	06	3	11	5 0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	3	11	5 0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	3	11	5 0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	06	3	11	5 0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	06	3	11	5 0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	3	11	5 0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	3	11	5 0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	4	10	5 0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	4	10	5 0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	06	4	10	5 0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	06	4	10	5 0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	06	4	10	5 0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	4	10	5 0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	4	10	5 0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	4	10	5 0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	4	10	5 2		0509	744001	10	00	000	002				708000
00	03	05	06	4	10	5 0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	4	10	5 0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	4	10	5 2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	4	10	5 0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0008050641050	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
0010050641050	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	708000
0210050641050	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
0012050641050	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
0014050641050	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
0016050641050	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
0001060641050	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
0002060641050	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
0003060641050	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
0004060641050	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
0005060641050	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
0006060641050	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
0007060641050	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
0008060641050	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
0010060641050	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
0210060641050	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
0210060641052		0509	744001	10	00	000	002				708000
0012060641050	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
0212060641050	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
0212060641052		0509	744001	10	00	000	002				708000
0014060641050	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
0016060641050	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
0002070641050	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
0004070641050	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
0008070641050	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
0010070641050	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
0012070641050	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
0014070641050		0509	744001	10	00	000	002			64	108000
0001080641050	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
0002080641050	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
0004080641050	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
0006080641050	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
0008080641050	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
0012080641050	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
0002090641050	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	41	15	0		0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

BOGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSIJ NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	375.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001				108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	16	20	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSIJ	PROJ
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000
00	14	29	06	31	15	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	06	31	15	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	06	31	15	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	31	15	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001				108004
00	06	30	06	31	15	0		0509	744002	10	00	000	001			64	108000
00	08	30	06	31	15	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	31	15	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	06	31	15	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	06	31	15	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	06	31	15	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	15	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	06	31	15	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	06	31	15	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	06	31	15	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	06	31	15	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	15	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	06	31	15	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	06	31	15	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	15	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	06	31	15	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	15	2		0509	744002	10	00	000	001				708003
00	06	32	06	31	15	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	15	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	25	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	25	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	25	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	25	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	25	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	06	31	25	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	25	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	06	31	25	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	25	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	25	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	25	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	064	11	5	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	064	11	5	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108004
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108004

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	256.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

RIGA R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 08 03 05 26 4 0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00 09 03 05 26 4 0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00 10 03 05 26 4 0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00 11 03 05 26 4 0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00 12 03 05 26 4 0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00 13 03 05 26 4 0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00 14 03 05 26 4 0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00 15 03 05 26 4 0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00 16 03 05 26 4 0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00 09 04 05 26 4 0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00 10 04 05 26 4 0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00 14 04 05 26 4 0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00 15 04 05 26 4 0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00 16 04 05 26 4 0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00 01 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02 02 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00 03 08 05 26 4 0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00 07 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00 08 08 05 26 4 0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00 09 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00 10 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00 11 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02 13 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00 15 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00 16 08 05 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00 01 09 05 26 4 0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00 02 09 05 26 4 0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00 03 09 05 26 4 0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02 04 09 05 26 4 0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00 05 09 05 26 4 0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00 06 09 05 26 4 0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00 07 09 05 26 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00 08 09 05 26 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00 10 09 05 26 4 0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00 11 09 05 26 4 0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004

BUG4 RR 11

CONFIRMATION					
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	02	6	4	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4	0 IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	02	6	4	0 IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	02	6	4	0 IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	02	6	4	0 IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	02	6	4	0 IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	02	6	4	0 IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	02	6	4	0 IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	0 IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	0 IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	05	02	6	4	0 IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	05	02	6	4	0 IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	0 IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	0 IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	6	4	0 IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	02	6	4	0 IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	0 IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	0 IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	02	6	4	0 IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	05	02	6	4	0 DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	02	6	4	0 PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	0 CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	02	6	4	0 UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	02	6	4	0 IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	02	6	4	0 IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	02	6	4	0 IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	0 IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	0 IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	0 IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	02	6	4	0 CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	02	6	4	0 CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	02	6	4	0 CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	02	6	4	0 IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	02	6	4	0 IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

BOGA 88 14

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IDENTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

ROGA 88 14

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CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSIJ NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	26	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00	02	30	05	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00	11	30	05	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	05	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

8OGA 88 14

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CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSIJ	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	4	0 IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	05	02	6	4	0 IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	0 TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	0 IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	0 IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	05	02	6	4	0 IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	0 IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	0 IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	0 TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	05	02	6	4	0 IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	05	02	6	4	0 IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	05	02	6	4	0 IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	05	02	6	4	0 IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	0 TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	0 IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	0 IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	0 IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	0 IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	0 IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	0 IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	0 IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	0 IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	05	02	6	4	0 IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	0 IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	0 IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	0 IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	0 IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	0 IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	05	02	6	4	0 IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	0 IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	0 IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	02	6	4	0 IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	05	02	6	4	0 IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	02	6	4	0 IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	05	02	6	4	0 IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	02	6	4	0 IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	05	02	6	4	0 IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	05	02	6	4	2 IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	05	02	6	4	0 IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	02	6	4	0 IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	02	6	4	0 IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	05	02	6	4	0 IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	05	02	6	4	0 IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	02	6	4	0 IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	4	0 IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	05	02	6	4	0 IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	4	0 IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	4	0 IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	4	0 IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	02	6	4	0 IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	4	0 IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	4	0 IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	4	2 IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	4	0 IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	4	0 IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	4	0 IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	02	6	4	0 IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	4	0 IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	02	6	4	0 CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	4	0 TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	02	6	4	0 IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108004
00	09	35	05	02	6	4	0 IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	02	6	4	0 IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	02	6	4	0 IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	02	6	4	0 IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	4	0 CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC TX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108004
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

R064 88 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC FX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

R064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST JJ PROJ NO 2	0595	332036	20	00	000	002	8.0	16.0	64	
00	10	13	00	05	04	0	ANDERSON ET AL MANYB 10-13-5-5	0595	332036	20	00	000	002			32	108000
00	12	13	00	05	04	0	ANDERSON ET AL MANYBERRIES 12-13	0595	332036	20	00	000	002			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0595	332036	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	K29

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1264.0	29952	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00102006903 50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00042106903 50		0615	778001	20	00	000	001			64	308000
00082106903 50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00102106903 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00122106903 50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00022206903 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00042206903 50		0615	778001	20	00	000	001			64	308000
00132206903 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00042306903 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00012806903 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00032806903 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00102806903 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00122806903 50		0615	778001	20	00	000	001			64	308000
00022906903 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00042906903 50		0615	778001	20	00	000	001			64	308000
00122906903 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00083006903 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00023106903 50		0615	778001	20	00	000	001			64	308000
00103106903 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00123106903 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00043206903 50		0615	778001	20	00	000	001			64	308000
00093206903 50		0615	778001	20	00	000	001			64	308000
00103206903 50		0615	778001	20	00	000	001				408000
00123206903 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00153206903 50		0615	778001	20	00	000	001				308000
00163206903 50		0615	778001	20	00	000	001				308000
00023306903 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00043306903 50	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00103306903 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00123306903 50	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00043406903 50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00103406903 50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00123406903 50	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00060207003 50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00010407003 50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00030407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001				308000
00050407003 50		0615	778001	20	00	000	001				308000
00060407003 50		0615	778001	20	00	000	001				308000
00090407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001				408000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00150407003 50		0615	778001	20	00	000	001				308000
00160407003 50		0615	778001	20	00	000	001				308000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00040907003 50		0615	778001	20	00	000	001			64	308000
00090907003 50		0615	778001	20	00	000	001			64	308000
00100907003 50		0615	778001	20	00	000	001				308000
00110907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00130907003 50		0615	778001	20	00	000	001				308000
00140907003 50		0615	778001	20	00	000	001				308000
00150907003 50		0615	778001	20	00	000	001				308000
00160907003 50		0615	778001	20	00	000	001				308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004

BHBA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER. NO.
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	070	03	50		CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	50		PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	50		CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	070	03	50		CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	50			0615	778001	20	00	000	001			64	308000
00	12	31	070	03	50			0615	778001	20	00	000	001				308000
00	14	31	070	03	50		CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	070	03	50			0615	778001	20	00	000	001			64	308000
00	12	32	070	03	50		CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	01	070	04	50		CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	12	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	12	070	04	50		CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	50			0615	778001	20	00	000	001			64	308000
00	02	13	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	13	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	13	070	04	50		DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	14	070	04	50		IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	50		CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	12	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	24	070	04	50		CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	50		CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	50			0615	778001	20	00	000	001			64	308000
00	12	24	070	04	50			0615	778001	20	00	000	001			64	308000
00	01	25	070	04	50		CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	25	070	04	50			0615	778001	20	00	000	001			64	308000
00	12	25	070	04	50		CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	26	070	04	50		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00122607004500		0615	778001	20	00	000	001			64	308000
00022707004500		0615	778001	20	00	000	001			64	308000
00102707004500		0615	778001	20	00	000	001			64	308000
00122707004500		0615	778001	20	00	000	001			64	308000
00023307004500		0615	778001	20	00	000	001			64	308000
00043307004500	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00043407004500	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00103507004500		0615	778001	20	00	000	001			64	308000
00023607004500	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00043607004500		0615	778001	20	00	000	001			64	308000
00093607004500	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00123607004500	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00120407103500	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00120407103502	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00020507103500		0615	778001	20	00	000	001			64	308000
00040507103500		0615	778001	20	00	000	001			64	308000
00100507103500	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00120507103500		0615	778001	20	00	000	001			64	308000
00020607103500		0615	778001	20	00	000	001			64	308000
00060607103500	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00100607103500	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00120607103500		0615	778001	20	00	000	001			64	308000
00020707103500		0615	778001	20	00	000	001			64	308000
00040707103500	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00020807103500	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00040807103500		0615	778001	20	00	000	001			64	308000
00040907103500	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00040907103502	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00021807103500		0615	778001	20	00	000	001			64	308000
00041807103500	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00101807103500	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00121807103500	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00121807103502	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00031907103500		0615	778001	20	00	000	001				308000
00041907103500	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000

B06A BR 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00051907103 50		0615	778001	20	00	000	001				308000
00061907103 50		0615	778001	20	00	000	001				308000
00122907103 50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00122907103 52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00023007103 50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00043007103 50		0615	778001	20	00	000	001			64	308000
00103007103 50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00020107104 50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00040107104 50		0615	778001	20	00	000	001			64	308000
00100107104 50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00120107104 50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00060507104 50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00020707104 50		0615	778001	20	00	000	001			64	308000
00120707104 50		0615	778001	20	00	000	001			64	308000
00040807104 50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00161107104 50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00111307104 50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00101407104 50		0615	778001	20	00	000	001			64	308000
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00012407104 50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00032407104 50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00042607104 50		0615	778001	20	00	000	001			64	308000
00122607104 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108004
00043307104 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	12	07	20	45	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	072	04	50		CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	50		CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	17	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	18	072	04	50			0615	778001	20	00	000	001			64	308000
00	16	18	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	19	072	04	50		CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	19	072	04	50			0615	778001	20	00	000	001			64	308000
00	13	19	072	04	50		CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	072	04	52		CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	20	072	04	50		CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	20	072	04	50		CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	21	072	04	50		MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	50		MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	01	22	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	22	072	04	50			0615	778001	20	00	000	001				308000
00	05	22	072	04	50		CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	072	04	50			0615	778001	20	00	000	001				308000
00	08	22	072	04	50			0615	778001	20	00	000	001				308000
00	02	23	072	04	50		CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	072	04	50		TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	072	04	50		CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	50		BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	24	072	04	50		BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	04	50			0615	778001	20	00	000	001				308000
00	04	25	072	04	50		BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	072	04	50			0615	778001	20	00	000	001				308000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	13	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	01	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	03	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	07	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000

BOGS 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001				308000
00	04	33	072	04	50		CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	03	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	06	073	04	50			0615	778001	20	00	000	001				308000
00	05	06	073	04	50			0615	778001	20	00	000	001				308000
00	06	06	073	04	50			0615	778001	20	00	000	001				308000

BOGA 88-14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	16	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	02	19	073	04	5	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	19	073	04	5	0		0615	778001	20	00	000	001				308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0005190730450		0615	778001	20	00	000	001				308000
0006190730450		0615	778001	20	00	000	001				308000
0009190730450		0615	778001	20	00	000	001			64	308000
0010190730450		0615	778001	20	00	000	001				308000
0011190730450		0615	778001	20	00	000	001			64	308000
0012190730450		0615	778001	20	00	000	001				308000
0013190730450		0615	778001	20	00	000	001				308000
0014190730450		0615	778001	20	00	000	001				308000
0015190730450		0615	778001	20	00	000	001				308000
0016190730450		0615	778001	20	00	000	001				308000
0011200730450		0615	778001	20	00	000	001			64	308000
0012200730450		0615	778001	20	00	000	001				308000
0013200730450		0615	778001	20	00	000	001				308000
0014200730450		0615	778001	20	00	000	001				308000
0022210730450		0615	778001	20	00	000	001			64	108000
0010210730450	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
0011210730450		0615	778001	20	00	000	001			64	308000
0012210730450		0615	778001	20	00	000	001				308000
0013210730450		0615	778001	20	00	000	001				308000
0014210730450		0615	778001	20	00	000	001				308000
0002220730450	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
0004220730450	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
0012220730450	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
0001290730450		0615	778001	20	00	000	001			64	308000
0002290730450		0615	778001	20	00	000	001				308000
0003290730450		0615	778001	20	00	000	001			64	308000
0004290730450		0615	778001	20	00	000	001				308000
0005290730450		0615	778001	20	00	000	001				308000
0006290730450		0615	778001	20	00	000	001				308000
0007290730450		0615	778001	20	00	000	001				308000
0008290730450		0615	778001	20	00	000	001				308000
0010290730450	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
0011290730450		0615	778001	20	00	000	001			64	308000
0012290730450		0615	778001	20	00	000	001				308000
0013290730450		0615	778001	20	00	000	001				308000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 14 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 14 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00 12 14 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 15 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 15 07 30 5 0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00 12 15 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 16 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 16 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 09 16 07 30 5 0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00 11 16 07 30 5 0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00 02 17 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 18 07 30 5 0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 20 07 30 5 0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00 09 20 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 20 07 30 5 0		0615	778001	20	00	000	001				308000
00 15 20 07 30 5 0		0615	778001	20	00	000	001				308000
00 16 20 07 30 5 0		0615	778001	20	00	000	001				308000
00 02 21 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 22 07 30 5 0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00 04 22 07 30 5 0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00 09 22 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 22 07 30 5 0		0615	778001	20	00	000	001				308000
00 11 22 07 30 5 0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00 15 22 07 30 5 0		0615	778001	20	00	000	001				308000
00 16 22 07 30 5 0		0615	778001	20	00	000	001				308000
00 02 23 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 23 07 30 5 0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00 12 23 07 30 5 0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00 02 24 07 30 5 0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 25 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 30 5 0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00 10 25 07 30 5 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00042707305 50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00122707305 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00022807305 50		0615	778001	20	00	000	001			64	308000
00032807305 50		0615	778001	20	00	000	001			64	308000
00042807305 50		0615	778001	20	00	000	001				108000
00052807305 50		0615	778001	20	00	000	001				308000
00062807305 50		0615	778001	20	00	000	001				308000
00102807305 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00122807305 50	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00043107305 50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00123107305 50		0615	778001	20	00	000	001			64	308000
00163107305 50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00123207305 50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00023407305 50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00043407305 50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00103407305 50	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00123407305 50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00043507305 50	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00103607306 50		0615	778001	20	00	000	001			64	308000
00020307405 50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00040307405 50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00120307405 50		0615	778001	20	00	000	001			64	308000
00100407405 50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00110407405 50		0615	778001	20	00	000	001			64	308000
00120407405 50		0615	778001	20	00	000	001				308000
00130407405 50		0615	778001	20	00	000	001				308000
00140407405 50		0615	778001	20	00	000	001				308000
00100507405 50	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00020607405 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00040607405 50		0615	778001	20	00	000	001			64	308000
00100607405 50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00020907405 50		0615	778001	20	00	000	001			64	308000
00041007405 50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00021707405 50	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00041707405 50		0615	778001	20	00	000	001			64	308000

R065 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108000
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000

R06A BK 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

BOGA RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	472.0	15680	
00	04	31	078	07	5	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	078	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	31	078	07	5	0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	078	08	5	0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	14	078	08	5	0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	078	08	5	0	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	06	15	078	08	5	0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	078	08	5	0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	22	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	22	078	08	5	0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	28	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	06	28	078	08	5	0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	078	08	5	0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	33	078	08	5	0		0644	778001	20	00	000	001			64	308000
09	04	33	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	33	078	08	5	0		0644	778001	20	00	000	001			64	308000
00	11	33	078	08	5	0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	078	08	5	0	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	078	08	5	0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	079	07	5	0	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	06	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	06	079	07	5	0	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	079	07	5	0	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	079	07	5	0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	079	07	5	0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	07	079	07	5	0		0644	778001	20	00	000	001			64	308000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	07	90	75	0	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	75	0	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	75	0	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	75	0	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	75	0	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	75	0	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108004
00	12	17	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	75	0	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	75	0	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	75	0	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	75	0	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	75	0	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	75	0	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	75	0	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	75	0	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	75	0	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	75	0	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	75	0	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	75	0	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	75	0	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	75	0	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	10	04	07	90	85	0	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0002090790850	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
0010090790850		0644	778001	20	00	000	001			64	308000
0004100790850		0644	778001	20	00	000	001			64	308000
0012100790850		0644	778001	20	00	000	001			64	308000
0004150790850		0644	778001	20	00	000	001			64	308000
0002160790850	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
0012160790850		0644	778001	20	00	000	001			64	308000
0010190790850		0644	778001	20	00	000	001			64	308000
0012190790850	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
0002200790850		0644	778001	20	00	000	001			64	308000
0006200790850	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408005
0010200790850		0644	778001	20	00	000	001			64	308000
0012200790850		0644	778001	20	00	000	001			64	308000
0004210790850		0644	778001	20	00	000	001			64	308000
0012210790850	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
0004290790850		0644	778001	20	00	000	001			64	308000
0002300790850	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
0016310790850	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
0004320790850	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
0012320790850	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
0006250790950	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
0904050800750		0644	778001	20	00	000	001			64	308000
0010050800750	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
0012050800750	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
0002060800750		0644	778001	20	00	000	001			64	308000
0004060800750		0644	778001	20	00	000	001			64	308000
0010060800750	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
0012060800750	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
0002070800750		0644	778001	20	00	000	001			64	308000
0004070800750		0644	778001	20	00	000	001			64	308000
0010070800750	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
0012070800750	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
0012170800750	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
0002180800750		0644	778001	20	00	000	001			64	308000
0004180800750	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTOR					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	080	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	080	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	080	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	080	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	080	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	080	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	080	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	080	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	080	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	080	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	080	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	14	080	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	080	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	080	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	080	08	50		AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	080	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	080	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	080	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	080	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	27	080	08	50		PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	080	08	50		MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	080	08	50		AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	28	080	08	50		ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	080	08	50			0644	778001	20	00	000	001			64	308000

B06A 88 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	080	08	5	0	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	30	080	08	5	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	080	08	5	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	080	08	5	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	080	08	5	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	080	08	5			0644	778001	20	00	000	001			64	308000
00	02	33	080	08	5			0644	778001	20	00	000	001			64	308000
00	04	33	080	08	5	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	080	08	5	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	080	08	5	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	080	08	5			0644	778001	20	00	000	001			64	308000
00	04	34	080	08	5	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	080	08	5	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	080	08	5	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	080	09	5	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108004
00	04	13	080	09	5	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	14	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	14	080	09	5	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	15	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	15	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	16	080	09	5	0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	14	16	080	09	5	0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	080	09	5	0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	080	09	5	0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	080	09	5	0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	22	080	09	5	0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	22	080	09	5	0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	080	09	5	0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	080	09	5	0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	080	09	5	0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	080	09	5	0	AMOCO ET AL NGU 40 NIPISI 10-24	0644	778001	20	00	000	001			64	108000
00	12	24	080	09	5	0		0644	778001	20	00	000	001			64	108000
00	02	25	080	09	5	0	AMOCO ET AL NGU 41 NIPISI 2-25	0644	778001	20	00	000	001			64	108000
00	04	25	080	09	5	0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	080	09	5	0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	26	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	26	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	27	080	09	5	0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	27	080	09	5	0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	35	080	09	5	0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	080	09	5	0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	35	080	09	5	0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	36	080	09	5	0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	080	09	5	0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	03	081	08	5	0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	081	08	5	0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	03	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	04	081	08	5	0	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	081	08	5	0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	04	081	08	5	0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	081	08	5	0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	05	081	08	5	0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	081	08	5	2		0644	778001	20	00	000	001			64	308000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	85	0	AMOCO UNIT NO 116 NIPISI 2-8	0644	778001	20	00	000	001			64	108000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	108000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0	AMOCO ET AL NGU 241 NIPISI 10-10	0644	778001	20	00	000	001			64	408000
00	12	10	08	10	85	0	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

B06A RR 14

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CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 7	0685	126062	20	00	000	007	8.0	248.0	1728	
00	10	31	047	02	50		ASHLAND ET AL KEY PEM 10-31-47-2	0685	126062	20	00	000	007			32	108000
02	16	31	047	02	50		DOME ET AL PEMBINA 16-31-47-2	0685	126062	20	00	000	007			32	408000
00	02	32	047	02	50		CNRL PEMBINA 2-32-47-2	0685	126062	20	00	000	007			32	108200
00	04	32	047	02	50			0685	126062	20	00	000	007			32	308000
00	06	32	047	02	50		SUNCOR PEMBINA 6-32-47-2	0685	126062	20	00	000	007			32	408000
00	08	32	047	02	50		SUNCOR PEMBINA 8-32-47-2	0685	126062	20	00	000	007			32	108004
00	10	32	047	02	50		DOME ET AL PEMBINA 10-32-47-2	0685	126062	20	00	000	007			32	108000
00	12	32	047	02	50		DOME ET AL PEMBINA 12-32-47-2	0685	126062	20	00	000	007			32	108000
00	14	32	047	02	50		DOME ET AL PEMBINA 14-32-47-2	0685	126062	20	00	000	007			32	108004
02	16	32	047	02	50		DOME ET AL PEMBINA 16-32-47-2	0685	126062	20	00	000	007			32	108000
00	04	05	048	02	50		DOME ET AL PEMBINA 4-5-48-2	0685	126062	20	00	000	007			32	108200
02	06	05	048	02	50			0685	126062	20	00	000	007			32	308000
00	12	05	048	02	50		DOME ET AL PEMBINA 12-5-48-2	0685	126062	20	00	000	007			32	108000
00	14	05	048	02	50		DOME ET AL PEMBINA 14-5-48-2	0685	126062	20	00	000	007			32	108000
00	02	06	048	02	50		ASHLAND ET AL KEY PEM 2-6-48-2	0685	126062	20	00	000	007			32	108000
02	08	06	048	02	50			0685	126062	20	00	000	007			32	308000
00	10	06	048	02	50		KAISER ET AL PEMBINA 10-6-48-2	0685	126062	20	00	000	007			32	108000
00	12	06	048	02	50		ASHLAND ET AL KEY PEM 12-6-48-2	0685	126062	20	00	000	007			32	108000
02	14	06	048	02	50		KAISER ET AL PEMBINA 14-6-48-2	0685	126062	20	00	000	007			32	108004
02	16	06	048	02	50		AMOCO ET AL PEMBINA 16-6BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	07	048	02	50		KAISER ET AL PEMBINA 2-7-48-2	0685	126062	20	00	000	007			32	108000
00	04	07	048	02	50		KAISER ET AL PEMBINA 4-7-48-2	0685	126062	20	00	000	007			32	108000
02	06	07	048	02	50		KAISER PEMBINA 2/6-7-48-2	0685	126062	20	00	000	007			32	408000
00	08	07	048	02	50		DOME ET AL PEMBINA 8-7-48-2	0685	126062	20	00	000	007			32	108000
00	10	07	048	02	50		BP PEMBINA KEYSTONE 10-7-48-2	0685	126062	20	00	000	007			32	108000
00	12	07	048	02	50		BP PEMBINA KEYSTONE 12-7-48-2	0685	126062	20	00	000	007			32	108000
00	14	07	048	02	50		BP PEMBINA 14-7-48-2	0685	126062	20	00	000	007			32	408200
02	16	07	048	02	50		SUPTST PEMBINA 16-7BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	08	048	02	50		DOME ET AL PEMBINA 2-8-48-2	0685	126062	20	00	000	007			32	108000
00	04	08	048	02	50		DOME ET AL PEMBINA 4-8-48-2	0685	126062	20	00	000	007			32	108000
02	06	08	048	02	50		DOME ET AL PEMBINA 6-8-48-2	0685	126062	20	00	000	007			32	408000
00	08	08	048	02	50		AMOCO ET AL PEMBINA 8-8-48-2	0685	126062	20	00	000	007			32	408004
00	10	08	048	02	50		AMOCO PEMBINA 10-8-48-2	0685	126062	20	00	000	007			32	108000

B06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	048	02	5	0	DOME ET AL PEMBINA 12-8-48-2	0685	126062	20	00	000	007			32	108000
00	14	08	048	02	5	0	AMOCO ETAL PEMBINA 14-8-48-2	0685	126062	20	00	000	007			32	108004
03	16	08	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	02	09	048	02	5	0	DOME ET AL PEMBINA 2-9-48-2	0685	126062	20	00	000	007			32	108000
00	04	09	048	02	5	0	DOME ET AL PEMBINA 4-9-48-2	0685	126062	20	00	000	007			32	108200
02	06	09	048	02	5	0	AMOCO ET AL PEMBINA 6-9-48-2	0685	126062	20	00	000	007			32	408000
00	08	09	048	02	5	0	AMOCO ETAL PEMBINA 8-9-48-2	0685	126062	20	00	000	007			32	108004
00	12	09	048	02	5	0	NORWICH CHESAPEAKE PEMBINA 12-9	0685	126062	20	00	000	007			32	108000
02	14	09	048	02	5	0	STAR TRICENT PEMBINA 14-9-48-2	0685	126062	20	00	000	007			32	408000
00	02	17	048	02	5	0	BP PEMBINA KEYSTONE 2-17-48-2	0685	126062	20	00	000	007			32	108000
00	04	17	048	02	5	0	BP PEMBINA 4-17-48-2	0685	126062	20	00	000	007			32	108000
02	06	17	048	02	5	0	BP KEYSTONE PEMBINA 6-17-48-2	0685	126062	20	00	000	007			32	408000
02	08	17	048	02	5	0	BP ET AL PEMBINA WARBURG 8-17	0685	126062	20	00	000	007			32	108004
00	02	18	048	02	5	0	BP KEYSTONE PEMBINA 2-18-48-2	0685	126062	20	00	000	007			32	108000
00	04	18	048	02	5	0	BP KEYSTONE PEMBINA 4-18-48-2	0685	126062	20	00	000	007			32	108000
02	06	18	048	02	5	0	BP KEYSTONE PEMBINA 6-18-48-2	0685	126062	20	00	000	007			32	408000
00	08	18	048	02	5	0	SUPTST PEMBINA 8-18BR-48-2 CROWN	0685	126062	20	00	000	007			32	108000
00	10	12	048	03	5	0	KAISER ET AL PEMBINA 10-12-48-3	0685	126062	20	00	000	007			32	108000
00	12	12	048	03	5	0	KAISER ET AL PEMBINA 12-12-48-3	0685	126062	20	00	000	007			32	108000
02	14	12	048	03	5	0	MUSKETEER ET AL PEMBINA 14-12-48-3	0685	126062	20	00	000	007			32	108000
02	16	12	048	03	5	0		0685	126062	20	00	000	007			32	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 99	0685	176000	10	00	000	099	8.0	184.0	896	
00	12	02	050	07	50		PACIFIC PEMBINA 12-2-50-7	0685	176000	10	00	000	099			32	108000
00	14	02	050	07	50		PACIFIC PEMBINA 14-2-50-7	0685	176000	10	00	000	099				108000
00	06	03	050	07	50		PAN AM C-3 LOB 6-3-50-7	0685	176000	10	00	000	099				108000
00	08	03	050	07	50		PAN AM P-2 LOB 8-3-50-7	0685	176000	10	00	000	099				108004
00	10	03	050	07	50		PAN AM P-4 LOB 10-3-50-7	0685	176000	10	00	000	099			32	108000
00	12	03	050	07	50		PAN AM C-5 LOB 12-3-50-7	0685	176000	10	00	000	099			32	108000
00	14	03	050	07	50		PAN AM LOB C-2 PEM 14-3-50-7	0685	176000	10	00	000	099			32	108004
00	16	03	050	07	50		PAN AM P-1 LOB 16-3-50-7	0685	176000	10	00	000	099			32	108000
00	08	04	050	07	50		PAN AM C-9 LOB 8-4-50-7	0685	176000	10	00	000	099				108004
00	10	04	050	07	50		PAN AM C-11 LOB 10-4-50-7	0685	176000	10	00	000	099			32	108000
00	14	04	050	07	50		PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	10	00	000	099				108004
00	16	04	050	07	50		PAN AM LOB C-8 PEM 16-4-50-7	0685	176000	10	00	000	099			32	108004
00	02	09	050	07	50		PAN AM C-12 LOB 2-9-50-7	0685	176000	10	00	000	099			32	108004
00	06	09	050	07	50		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	10	00	000	099				108000
00	08	09	050	07	50		PAN AM LOB C-7 PEM 8-9-50-7	0685	176000	10	00	000	099			32	108004
00	10	09	050	07	50		PAN AM M-4 LOB 10-9-50-7	0685	176000	10	00	000	099			32	108000
00	14	09	050	07	50		PAN AM L-1 LOB 14-9-50-7	0685	176000	10	00	000	099				108000
00	16	09	050	07	50		PAN AM M-3 LOB 16-9-50-7	0685	176000	10	00	000	099			32	408000
00	02	10	050	07	50		PAN AM N-3 LOB 2-10-50-7	0685	176000	10	00	000	099			32	108004
00	04	10	050	07	50		PAN AM C-6 LOB 4-10-50-7	0685	176000	10	00	000	099			32	408000
00	06	10	050	07	50		PAN AM LOB C-1 PEM IN 6-10-50-7	0685	176000	10	00	000	099			32	408000
00	08	10	050	07	50		PAN AM N-2 LOB 8-10-50-7	0685	176000	10	00	000	099			32	108000
00	10	10	050	07	50		PAN AM N-4 LOB 10-10-50-7	0685	176000	10	00	000	099			32	408000
00	12	10	050	07	50		PAN AM M-2 LOB 12-10-50-7	0685	176000	10	00	000	099			32	108000
00	14	10	050	07	50		PAN AM M-1 LOB 14-10-50-7	0685	176000	10	00	000	099			32	108000
00	16	10	050	07	50		PAN AM N-1 LOB 16-10-50-7	0685	176000	10	00	000	099			32	108000
00	04	11	050	07	50		PAN AM LOB V-5 PEM 4-11-50-7	0685	176000	10	00	000	099			32	108000
00	06	11	050	07	50		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	10	00	000	099				108000
00	12	11	050	07	50		PAN AM LOB V-6 PEM 12-11-50-7	0685	176000	10	00	000	099			32	108004
00	14	11	050	07	50		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	10	00	000	099				108000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	10	00	000	099			32	108000
00	02	15	050	07	50		PAN AM J-7 LOB 2-15-50-7	0685	176000	10	00	000	099			32	108000
00	04	15	050	07	50		PAN AM G-2 LOB 4-15-50-7	0685	176000	10	00	000	099			32	108000

BOGA RR 14

CONTROL AREA					
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	15	050	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	10	00	000	099			32	108000
00	08	15	050	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	10	00	000	099			32	108004
00	02	16	050	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	10	00	000	099			32	108000
00	08	16	050	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	10	00	000	099			32	108000

R06A RR 14

IDENTIFICATION					
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

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EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	224.0	2304	
00020904809 50	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00080904809 50	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00100904809 50	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00160904809 50	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00021004809 50	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00041004809 50	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00061004809 50	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00081004809 50	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00091004809 50		0685	176000	20	00	000	030			16	308000
00101004809 50	PAN AM HUDSONS BAY PEMBINA A-44	0685	176000	20	00	000	030			16	108000
00111004809 50		0685	176000	20	00	000	030			16	308000
00121004809 50	PAN AM HUDSONS BAY PEMBINA A-33	0685	176000	20	00	000	030			16	108000
00131004809 50		0685	176000	20	00	000	030			16	308000
00141004809 50	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
00151004809 50		0685	176000	20	00	000	030			16	308000
00161004809 50	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00011104809 50	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00021104809 50	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00031104809 50	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00041104809 50	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00051104809 50	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00061104809 50	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00071104809 50	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00081104809 50	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00091104809 50	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00101104809 50	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00111104809 50	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00121104809 50	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00131104809 50	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00141104809 50	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00151104809 50	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
00161104809 50	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00031204809 50		0685	176000	20	00	000	030			16	308000

B06A RR 14

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IDENTIFICATION					
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSIJ NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00	05	12	048	09	5	0	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00	06	12	048	09	5	0	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00	11	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00	13	12	048	09	5	0	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00	14	12	048	09	5	0	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00	04	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00	06	13	048	09	5	0	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00	12	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00	14	13	048	09	5	0	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00	02	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00	04	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00	06	14	048	09	5	0	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00	08	14	048	09	5	0	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00	10	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00	12	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	408000
00	14	14	048	09	5	0	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00	16	14	048	09	5	0	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00	01	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	02	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-45	0685	176000	20	00	000	030			16	108000
00	03	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-34	0685	176000	20	00	000	030			16	108005
00	05	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	06	15	048	09	5	0	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00	07	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	08	15	048	09	5	0	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00	09	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00	11	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000
00	13	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	14	15	048	09	5	0	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00	15	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	15	048	09	5	0	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00021604809 50	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00081604809 50	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00101604809 50	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00161604809 50	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00012104809 50	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00022104809 50	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00072104809 50	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00082104809 50	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00092104809 50	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00102104809 50	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00152104809 50	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00162104809 50	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00012204809 50		0685	176000	20	00	000	030			16	308000
00022204809 50	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00032204809 50		0685	176000	20	00	000	030			16	308000
00042204809 50	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00052204809 50	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00062204809 50	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00072204809 50		0685	176000	20	00	000	030			16	308000
00082204809 50	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00092204809 50		0685	176000	20	00	000	030			16	308000
00102204809 50	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00112204809 50		0685	176000	20	00	000	030			16	308000
00122204809 50	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00132204809 50	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00142204809 50	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00152204809 50		0685	176000	20	00	000	030			16	308000
00162204809 50	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00022304809 50	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00032304809 50	AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00042304809 50	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	408000
00062304809 50	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
00082304809 50	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00102304809 50	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00122304809 50	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000

B06A 88 14

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CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 58	0685	176000	20	00	000	058	8.0	32.0	192	
00	02	33	049	08	5	0	MIC MAC MAYFAIR PEMBINA 2-33-49-8	0685	176000	20	00	000	058			32	108000
00	08	33	049	08	5	0	MIC MAC MAYFAIR PEMBINA 8-33-49-8	0685	176000	20	00	000	058			32	108000
00	10	33	049	08	5	0	MIC MAC MAYFAIR PEM 10-33-49-8	0685	176000	20	00	000	058			32	108000
00	12	33	049	08	5	0	MIC MAC MAYFAIR PEM 12-33-49-8	0685	176000	20	00	000	058			32	108000
00	14	33	049	08	5	0	MIC MAC MAYFAIR PEM IN 14-33-49-8	0685	176000	20	00	000	058			32	408004
00	16	33	049	08	5	0	MIC MAC MAYFAIR PEM IN 16-33-49-8	0685	176000	20	00	000	058			32	408000

R06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	058

EFFECTIVE DATE	OPER NO
01 JUL 1992	038

EFFECTIVE DATE	OPER NO
01 JUL 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 63	0685	176000	20	00	000	063	8.0	80.0	768	
00	10	09	049	09	5	0	WHITEHALL PEM IN 10-9-49-9	0685	176000	20	00	000	063			32	408004
00	12	09	049	09	5	0	WHITEHALL PEM IN 12-9-49-9	0685	176000	20	00	000	063			32	408000
00	14	09	049	09	5	0	WHITEHALL WESTBURNE PEM 14-9-49-9	0685	176000	20	00	000	063			32	108000
00	16	09	049	09	5	0	WHITEHALL WESTBUR6E PEM 16-9-49-9	0685	176000	20	00	000	063			32	108004
00	02	16	049	09	5	0	WHITEHALL PEM IN 2-16-49-9	0685	176000	20	00	000	063			32	408004
00	04	16	049	09	5	0	WHITEHALL PEM IN 4-16-49-9	0685	176000	20	00	000	063			32	408004
00	06	16	049	09	5	0	WHITEHALL ET AL PEMBINA 6-16-49-9	0685	176000	20	00	000	063			32	108000
00	08	16	049	09	5	0	WHITEHALL ET AL PEMBINA 8-16-49-9	0685	176000	20	00	000	063			32	108004
00	10	16	049	09	5	0	WHITEHALL PEM IN 10-16-49-9	0685	176000	20	00	000	063			32	408000
00	12	16	049	09	5	0	WHITEHALL PEM IN 12-16-49-9	0685	176000	20	00	000	063			32	408000
00	14	16	049	09	5	0	WHITEHALL ET AL PEMBINA 14-16-49-9	0685	176000	20	00	000	063			32	108000
00	16	16	049	09	5	0	WHITEHALL ET AL PEM 16-16-49-9	0685	176000	20	00	000	063			32	108000
00	02	17	049	09	5	0	WHITEHALL PEM IN 2-17-49-9	0685	176000	20	00	000	063			32	408004
00	08	17	049	09	5	0	WHITEHALL ET AL PEMBINA 8-17-49-9	0685	176000	20	00	000	063			32	108000
00	10	17	049	09	5	0	WHITEHALL PEM IN 10-17-49-9	0685	176000	20	00	000	063			32	408004
00	16	17	049	09	5	0	WHITEHALL ET AL PEMBINA 16-17-49-9	0685	176000	20	00	000	063			32	108000
00	02	20	049	09	5	0	WHITEHALL PEM IN 2-20-49-9	0685	176000	20	00	000	063			32	408000
00	08	20	049	09	5	0	WHITEHALL WESTBURNE PEM 8-20-49-9	0685	176000	20	00	000	063			32	108000
00	10	20	049	09	5	0	WHITEHALL PEM IN 10-20-49-9	0685	176000	20	00	000	063			32	408004
00	16	20	049	09	5	0	WHITEHALL WESTBURNE PEM 16-20-49-9	0685	176000	20	00	000	063			32	108000
00	04	21	049	09	5	0	WHITEHALL PEM IN 4-21-49-9	0685	176000	20	00	000	063			32	408000
00	06	21	049	09	5	0	WHITEHALL ET AL PEMBINA 6-21-49-9	0685	176000	20	00	000	063			32	108000
00	12	21	049	09	5	0	WHITEHALL PEM IN 12-21-49-9	0685	176000	20	00	000	063			32	408004
00	14	21	049	09	5	0	WHITEHALL ET AL PEMBINA 14-21-49-9	0685	176000	20	00	000	063			32	108000

B064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	063

EFFECTIVE DATE	OPER NO
01 JUL 1992	064

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 80	0685	176000	20	00	000	080	8.0	48.0	768	
00	10	32	049	09	5	0	PAN AM HB C-4 PEM IN 10-32-49-9	0685	176000	20	00	000	080			32	408000
00	12	32	049	09	5	0	PAN AM HB C-9 PEM IN 12-32-49-9	0685	176000	20	00	000	080			32	408000
00	14	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-16	0685	176000	20	00	000	080			32	108000
00	16	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-7	0685	176000	20	00	000	080			32	108000
00	12	33	049	09	5	0	PAN AM HB C-3 PEM IN 12-33-49-9	0685	176000	20	00	000	080			32	408004
00	14	33	049	09	5	0	PAN AM HB C-6 PEM 14-33-49-9	0685	176000	20	00	000	080			32	108004
00	04	04	050	09	5	0	PAN AM HB C-2 PEM IN 4-4-50-9	0685	176000	20	00	000	080			32	408000
00	06	04	050	09	5	0	PAN AM HB C-5 PEM 6-4-50-9	0685	176000	20	00	000	080			32	108000
00	12	04	050	09	5	0	PAN AM HB C-1 PEM IN 12-4-50-9	0685	176000	20	00	000	080			32	408000
00	14	04	050	09	5	0	PAN AM HB C-4 PEM 14-4-50-9	0685	176000	20	00	000	080			32	108000
00	02	05	050	09	5	0	PAN AM HB C-5 PEM IN 2-5-50-9	0685	176000	20	00	000	080			32	408000
00	04	05	050	09	5	0	PAN AM HB C-8 PEM IN 4-5-50-9	0685	176000	20	00	000	080			32	408000
00	06	05	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-15	0685	176000	20	00	000	080			32	108004
00	08	05	050	09	5	0	PAN AM H B C-8 PEM 8-5-50-9	0685	176000	20	00	000	080			32	108000
00	10	05	050	09	5	0	PAN AM HB C-6 PEM IN 10-5-50-9	0685	176000	20	00	000	080			32	408000
00	12	05	050	09	5	0	PAN AM HB C-7 PEM IN 12-5-50-9	0685	176000	20	00	000	080			32	408000
00	14	05	050	09	5	0	PAN AM H B C-14 PEM 14-5-50-9	0685	176000	20	00	000	080			32	108004
00	16	05	050	09	5	0	PAN AM HB C-9 PEM 16-5-50-9	0685	176000	20	00	000	080			32	108000
00	02	06	050	09	5	0	PAN AM HB C-10 PEM IN 2-6-50-9	0685	176000	20	00	000	080			32	408000
00	08	06	050	09	5	0	PAN AM HB C-26 PEM 8-6-50-9	0685	176000	20	00	000	080			32	108004
00	10	06	050	09	5	0	PAN AM HB C-11 PEM IN 10-6-50-9	0685	176000	20	00	000	080			32	408000
00	12	06	050	09	5	0	PAN AM HB C-12 PEM IN 12-6-50-9	0685	176000	20	00	000	080			32	408000
00	14	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-23	0685	176000	20	00	000	080			32	108004
00	16	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-18	0685	176000	20	00	000	080			32	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	080

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	712.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	408000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	408000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	408000
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108000
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

IDENTIFICATION

0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3	TOTAL PROD AREA / PROD AREA DAY	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	6	50	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	04	90	6	50	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	6	50	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	6	50	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	04	90	6	50	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	04	90	6	50	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	04	90	6	50	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	04	90	6	50	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	04	90	6	50	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	6	50	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	6	50	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	6	50	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	6	50	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	6	50	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	6	50	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	6	50	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	6	50	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	6	50	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	6	50	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	6	50	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	6	50	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	6	50	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	6	50	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	6	50	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	5	0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	049	06	5	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	28	049	06	5	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	049	06	5	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	049	06	5	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	049	06	5	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	049	06	5	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	29	049	06	5	0	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	049	06	5	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	049	06	5	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	049	06	5	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108000
00	06	30	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108004
00	08	30	049	06	5	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	049	06	5	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	049	06	5	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	049	06	5	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	049	06	5	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	049	06	5	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	049	06	5	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	049	06	5	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	049	06	5	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	049	06	5	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	049	06	5	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	049	06	5	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108000
00	16	31	049	06	5	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	32	049	06	5	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	049	06	5	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	049	06	5	0	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	049	06	5	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1992	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	680.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

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01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	05	00	7	50	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	00	7	50	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	00	7	50	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	00	7	50	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	00	7	50	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	00	7	50	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	00	7	50	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	00	7	50	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108004
00	06	02	05	00	7	50	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	05	00	7	50	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	05	00	7	50	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	00	7	50	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108000
00	14	02	05	00	7	50	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	05	00	7	50	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	00	7	50	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	00	7	50	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	05	00	7	50	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	05	00	7	50	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	05	00	7	50	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	00	7	50	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	05	00	7	50	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00	08	04	05	00	7	50	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108004
00	10	04	05	00	7	50	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	05	00	7	50	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	00	7	50	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108004
00	02	05	05	00	7	50	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	00	7	50	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108004
00	06	05	05	00	7	50	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00	08	05	05	00	7	50	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00	10	05	05	00	7	50	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	00	7	50	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	00	7	50	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	00	7	50	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	00	7	50	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	05	00	7	50	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108004

BORA 88 14

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IDENTIFICATION

0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

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01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00060605007 50	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108004
00080605007 50	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00100605007 50	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00120605007 50	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00140605007 50	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00160605007 50	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00020705007 50	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00040705007 50	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00060705007 50	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00080705007 50	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00100705007 50	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00120705007 50	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00140705007 50	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00160705007 50	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00020805007 50	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00040805007 50	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00060805007 50	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108004
00080805007 50	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02100805007 50	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00120805007 50	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00140805007 50	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00160805007 50	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00040905007 50	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00060905007 50	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00120905007 50	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00140905007 50	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00021105007 50	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00061105007 50	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00081105007 50	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00101105007 50	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00141105007 50	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00161105007 50	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00021205007 50	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00041205007 50	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00061205007 50	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

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01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	00	7	50	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	00	7	50	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	00	7	50	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	00	7	50	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	00	7	50	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	05	00	7	50	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	00	7	50	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	05	00	7	50	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108004
00	08	14	05	00	7	50	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	7	50	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	00	7	50	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	00	7	50	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	00	7	50	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	05	00	7	50	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	05	00	7	50	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	05	00	7	50	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	00	7	50	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	00	7	50	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	05	00	7	50	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108004
00	06	16	05	00	7	50	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	05	00	7	50	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	05	00	7	50	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	05	00	7	50	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	00	7	50	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	00	7	50	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	00	7	50	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	00	7	50	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	00	7	50	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	00	7	50	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	00	7	50	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	00	7	50	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	05	00	7	50	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	05	00	7	50	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	05	00	7	50	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	05	00	7	5	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	05	00	7	5	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	05	00	7	5	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	05	00	7	5	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	05	00	7	5	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	05	00	7	5	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	05	00	7	5	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	05	00	7	5	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	05	00	7	5	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	05	00	7	5	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	05	00	8	5	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	05	00	8	5	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	05	00	8	5	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	05	00	8	5	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	408000
00	10	13	05	00	8	5	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	05	00	8	5	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	05	00	8	5	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	05	00	8	5	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	8	5	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108004
00	16	14	05	00	8	5	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	05	00	8	5	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	05	00	8	5	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	05	00	8	5	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	05	00	8	5	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	05	00	8	5	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	05	00	8	5	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

B06A RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1992	060

EFFECTIVE DATE	OPER NO
01 JUL 1992	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 103	0685	176000	20	00	000	103	8.0	48.0	704	
00	02	25	04	09	5	0	DOME PEMBINA 2-25-49-9	0685	176000	20	00	000	103			32	108004
00	08	25	04	09	5	0	DOME PEMBINA 8-25-49-9	0685	176000	20	00	000	103			32	108000
00	10	25	04	09	5	0	DOME PEMBINA IN 10-25-49-9	0685	176000	20	00	000	103			32	408004
00	16	25	04	09	5	0	DOME PEMBINA IN 16-25-49-9	0685	176000	20	00	000	103			32	408000
00	10	35	04	09	5	0	CITIES SERVICE PEMBINA 10-35-49-9	0685	176000	20	00	000	103			32	108005
00	12	35	04	09	5	0	CITIES SERVICE PEMBINA 12-35-49-9	0685	176000	20	00	000	103			32	108005
00	14	35	04	09	5	0	CITIES SERVICE PEMBINA 14-35-49-9	0685	176000	20	00	000	103			32	108004
00	16	35	04	09	5	0	CITIES SERVICE PEMBINA 16-35-49-9	0685	176000	20	00	000	103			32	408004
00	02	36	04	09	5	0	DOME PEMBINA 2-36-49-9	0685	176000	20	00	000	103			32	108004
00	08	36	04	09	5	0	DOME PEMBINA 8-36-49-9	0685	176000	20	00	000	103			32	108000
00	10	36	04	09	5	0	DOME PEMBINA 10-36-49-9	0685	176000	20	00	000	103			32	408000
00	12	36	04	09	5	0	DOME PEMBINA 12-36-49-9	0685	176000	20	00	000	103			32	108000
00	14	36	04	09	5	0	DOME PEMBINA 14-36-49-9	0685	176000	20	00	000	103			32	108000
00	16	36	04	09	5	0	DOME PEMBINA IN 16-36-49-9	0685	176000	20	00	000	103			32	408000
00	02	01	05	09	5	0	DOME COLORADO PEMBINA 2-1-50-9	0685	176000	20	00	000	103			32	108005
00	04	01	05	09	5	0	DOME COLORADO PEM 4-1-50-9	0685	176000	20	00	000	103			32	108000
00	06	01	05	09	5	0	DOME COLORADO PEMBINA IN 6-1-50-9	0685	176000	20	00	000	103			32	408004
00	08	01	05	09	5	0	DOME COLORADO PEMBINA IN 8-1-50-9	0685	176000	20	00	000	103			32	408004
00	02	02	05	09	5	0	DOME GRT PLNS PEM 2-2-50-9	0685	176000	20	00	000	103			32	108005
00	04	02	05	09	5	0	DOME GRT PLNS PEM 4-2-50-9	0685	176000	20	00	000	103			32	108005
00	06	02	05	09	5	0	DOME PEMBINA IN 6-2-50-9	0685	176000	20	00	000	103			32	408004
00	08	02	05	09	5	0	DOME COLORADO PEM 8-2-50-9	0685	176000	20	00	000	103			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	103

EFFECTIVE DATE	OPER NO
01 JUL 1992	005

EFFECTIVE DATE	OPER NO
01 JUL 1992	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 121	0685	176000	20	00	000	121	8.0	56.0	128	
00	09	17	047	08	5	0	BENEX ET AL PEMBINA 9-17-47-8	0685	176000	20	00	000	121			16	108000
00	10	17	047	08	5	0	PCI PEMBINA 10-17-47-8	0685	176000	20	00	000	121			16	108000
00	11	17	047	08	5	0		0685	176000	20	00	000	121			16	108000
00	12	17	047	08	5	0	PCI PEMBINA 12-17-47-8	0685	176000	20	00	000	121			16	108000
00	13	17	047	08	5	0		0685	176000	20	00	000	121			16	108000
00	14	17	047	08	5	0	PCI PEMBINA 14-17-47-8	0685	176000	20	00	000	121			16	108000
00	15	17	047	08	5	0	BENEX ET AL PEMBINA 15-17-47-8	0685	176000	20	00	000	121			16	108000
00	16	17	047	08	5	0	PCI PEMBINA 16-17-47-8	0685	176000	20	00	000	121			16	408000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	121

EFFECTIVE DATE	OPER NO
01 JUL 1992	048

EFFECTIVE DATE	OPER NO
01 JUL 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 138	0685	176000	20	00	000	138	8.0	16.0	256	
00	06	13	049	09	5	0	WHITEHALL ET AL PEMBINA 6-13-49-9	0685	176000	20	00	000	138			64	108000
00	08	13	049	09	5	0	WHITEHALL ET AL PEMBINA 8-13-49-9	0685	176000	20	00	000	138			64	108004
00	14	13	049	09	5	0	WHITEHALL ET AL PEMBINA 14-13-49-9	0685	176000	20	00	000	138			64	108000
00	16	13	049	09	5	0	WHITEHALL ET AL PEMB IN 16-13-49-9	0685	176000	20	00	000	138			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	138

EFFECTIVE DATE	OPER NO
01 JUL 1992	064

EFFECTIVE DATE	OPER NO
01 JUL 1992	255

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 208	0685	176000	20	00	000	208	8.0	168.0	1600	
00	06	28	047	06	5	0	HOMESTEAD ET AL PEMBINA IN 6-28	0685	176000	20	00	000	208			64	408000
00	08	29	047	06	5	0	SWAIN PEMBINA 8-29-47-6	0685	176000	20	00	000	208			64	108000
00	10	29	047	06	5	0	GETTY ET AL BCCU 2A PEM	0685	176000	20	00	000	208				108003
00	16	29	047	06	5	0	SWAIN PEMBINA 16-29-47-6	0685	176000	20	00	000	208			64	108000
00	02	31	047	06	5	0	SKELLY ALTA A-5 PEM 2-31-47-6	0685	176000	20	00	000	208			32	108004
00	04	31	047	06	5	0	SKELLY ALTA A1 PEMBINA 4-31-47-6	0685	176000	20	00	000	208			32	108000
00	06	31	047	06	5	0	SKELLY ALTA A6 PEMBINA IN 6-31-47-6	0685	176000	20	00	000	208			32	408000
00	08	31	047	06	5	0	SKELLY ALTA A-7 PEM 8-31-47-6	0685	176000	20	00	000	208			32	108000
00	10	31	047	06	5	0	SKELLY ALTA A-8 PEM 10-31-47-6	0685	176000	20	00	000	208			32	108000
00	12	31	047	06	5	0	SKELLY ALTA A2 PEMBINA 12-31-47-6	0685	176000	20	00	000	208			32	108000
00	14	31	047	06	5	0	SKELLY ALTA A4 PEMBINA 14-31-47-6	0685	176000	20	00	000	208			32	108000
00	16	31	047	06	5	0	SKELLY ALTA A3 PEMBINA 16-31-47-6	0685	176000	20	00	000	208			32	108000
00	02	32	047	06	5	0	GETTY ET AL BCCU PEM #3A 2-32-47-6	0685	176000	20	00	000	208				108000
00	06	32	047	06	5	0	SKELLY ALTA D2 PEMBINA IN 6-32-47-6	0685	176000	20	00	000	208			64	408000
00	08	32	047	06	5	0	SKELLY ALTA D-5 PEMBINA 8-32-47-6	0685	176000	20	00	000	208			64	108000
00	14	32	047	06	5	0	SKELLY ALTA D6 PEMBINA 14-32-47-6	0685	176000	20	00	000	208			64	108000
00	16	32	047	06	5	0	SKELLY ALTA D1 PEMBINA 16-32-47-6	0685	176000	20	00	000	208			64	108004
00	02	36	047	07	5	0	SUPERTEST PEMBINA 2-36-47-7	0685	176000	20	00	000	208			32	108000
00	08	36	047	07	5	0	SUPTST PEMBINA IN 8-36-47-7	0685	176000	20	00	000	208			32	408000
00	10	36	047	07	5	0	SUPERTEST PEMBINA 10-36-47-7	0685	176000	20	00	000	208			32	108004
00	16	36	047	07	5	0	SUPERTEST PEMBINA 16-36-47-7	0685	176000	20	00	000	208			32	108000
00	06	05	048	06	5	0	SKELLY ALTA D3 PEMBINA IN 6-5-48-6	0685	176000	20	00	000	208			64	408000
00	08	05	048	06	5	0	SKELLY ALTA D-4 PEM 8-5-48-6	0685	176000	20	00	000	208			64	108000
00	14	05	048	06	5	0	SWAIN PEMBINA 14-5-48-6	0685	176000	20	00	000	208			64	108000
00	16	05	048	06	5	0	SWAIN PEMBINA 16-5-48-6	0685	176000	20	00	000	208			64	108000
00	04	06	048	06	5	0	SWAIN PEMBINA 4-6-48-6	0685	176000	20	00	000	208			32	108004
00	06	06	048	06	5	0	HOMESTEAD PEMBINA IN 6-6-48-6	0685	176000	20	00	000	208			32	408000
00	08	06	048	06	5	0	SWAIN PEMBINA 8-6-48-6	0685	176000	20	00	000	208			64	108004
00	12	06	048	06	5	0	SWAIN PEMBINA 12-6-48-6	0685	176000	20	00	000	208			32	108000
00	14	06	048	06	5	0	SWAIN PEMBINA 14-6-48-6	0685	176000	20	00	000	208			32	108000
00	16	06	048	06	5	0	SWAIN PEMBINA 16-6-48-6	0685	176000	20	00	000	208			64	108000
00	02	07	048	06	5	0	GETTY ET AL BCCU 14A PEMBINA 2-7	0685	176000	20	00	000	208				108004
00	08	07	048	06	5	0	SWAIN PEMBINA 8-7-48-6	0685	176000	20	00	000	208			64	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0685	176000	20	00	000	208

EFFECTIVE DATE	OPER NO
01 JUL 1992	255

EFFECTIVE DATE	OPER NO
01 JUL 1992	255

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	048	06	5	0	HB PEMBINA IN 6-8-48-6	0685	176000	20	00	000	208			64	408000
00	14	08	048	06	5	0	HUDSONS BAY PEMBINA 14-8-48-6	0685	176000	20	00	000	208			64	108000
00	16	08	048	06	5	0	HUDSONS BAY PEMBINA 16-8-48-6	0685	176000	20	00	000	208			64	108004

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	208

EFFECTIVE DATE	OPER NO
01 JUL 1992	255

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	488.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1-49-10	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2-49-10	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2-49-10	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SUM					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	50		TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	50		TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	50		TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	50		TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	50		TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	50		TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	50		TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	50		TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	50		TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	50		TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	50		TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	50		TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	50		TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108000
00	02	14	049	10	50		TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	50		TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	50		TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	50		TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	50		TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	50		TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	50		TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	50		TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	50		TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	50		TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	50		TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	50		TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	50		DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	50		DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408004
00	14	15	049	10	50		DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	50		DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	50		TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408000
00	04	16	049	10	50		TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	50		TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	50		TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	50		TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	52		TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108000
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408004
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUL 1992	017

EFFECTIVE DATE	OPER NO
01 JUL 1992	BX2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS HALFWAY P PROJECT NO 1	0747	516016	20	00	000	001	8.0	48.0	640	
00	15	21	078	09	6	0	ENCOR PROGRESS 15-21-78-9	0747	516016	20	00	000	001			64	108000
00	06	28	078	09	6	0	ENCOR PROGRESS 6-28-78-9	0747	516016	20	00	000	001			64	108000
00	08	28	078	09	6	0		0747	516016	20	00	000	001			64	308000
00	14	28	078	09	6	0	ENCOR ET AL PROGRESS 14-28-78-9	0747	516016	20	00	000	001			64	408000
00	16	28	078	09	6	0		0747	516016	20	00	000	001			64	308000
00	08	32	078	09	6	0	ENCOR ET AL PROGRESS 8-32-78-9	0747	516016	20	00	000	001			64	108000
00	16	32	078	09	6	0	ENCOR ET AL PROGRESS 16-32-78-9	0747	516016	20	00	000	001			64	408000
00	06	33	078	09	6	0	ENCOR ET AL PROGRESS 6-33-78-9	0747	516016	20	00	000	001			64	108000
00	14	33	078	09	6	0		0747	516016	20	00	000	001			64	108000
00	06	04	079	09	6	0	ENCOR ET AL PROGRESS 6-4-79-9	0747	516016	20	00	000	001			64	108000
00	14	04	079	09	6	0	ENCOR ET AL PROGRESS 14-4-49-6	0747	516016	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0747	516016	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	BX2

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	120.0	704	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW 9107	0753	781002	20	00	000	001				000000
00	14	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	16	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	13	10	110	06	6	2	MOBIL RAIN 13-10-110-6	0753	781002	20	00	000	001			64	108000
00	03	15	110	06	6	0	MOBIL RAIN 3-15-110-6	0753	781002	20	00	000	001			32	108000
00	04	15	110	06	6	2	MOBIL RAINBOW 4-15MU-110-6	0753	781002	20	00	000	001				108205
00	05	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	11	15	110	06	6	2	MOBIL RAIN 11-15-110-6	0753	781002	20	00	000	001			32	108000
00	14	15	110	06	6	2	MOBIL PRISM RAIN 14-15-110-6	0753	781002	20	00	000	001			32	108200
00	02	16	110	06	6	2	MOBIL RAINBOW 2-16-110-6	0753	781002	20	00	000	001				108000
00	07	16	110	06	6	2	MOBIL RAINBOW 7-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3	MOBIL RAINBOW 8-16-110-6	0753	781002	20	00	000	001			32	108200
00	09	16	110	06	6	2	MOBIL RAINBOW 9-16-110-6	0753	781002	20	00	000	001			32	108200
00	13	16	110	06	6	2	MOBIL PRISM RAIN 13-16-110-6	0753	781002	20	00	000	001			32	108200
00	14	16	110	06	6	3	MOBIL RAINBOW 14-16-110-6	0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2	MOBIL RAINBOW 16-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	17	110	06	6	0		0753	781002	20	00	000	001			64	408000
00	09	17	110	06	6	3	MOBIL RAIN 9-17-110-6	0753	781002	20	00	000	001				408000
00	02	21	110	06	6	3		0753	781002	20	00	000	001			64	108000
00	03	21	110	06	6	2	MOBIL RAIN 3-21-110-6	0753	781002	20	00	000	001			64	108000
00	05	21	110	06	6	3	MOBIL RAINBOW 5-21-110-6	0753	781002	20	00	000	001				408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	64.0	512	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8822	0753	782003	20	00	000	001				000000
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108000
00	02	16	110	06	6	0	MOBIL RAINBOW 2-16-110-6	0753	782003	20	00	000	001				108003
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			32	108200
00	14	16	110	06	6	2	MOBIL RAINBOW 14-16-110-6	0753	782003	20	00	000	001			64	108000
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001			32	108200
00	16	16	110	06	6	3	MOBIL RAINBOW 16-16-110-6	0753	782003	20	00	000	001				108003
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
00	02	21	110	06	6	2	MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
00	04	21	110	06	6	0	MOBIL RAINBOW 4-21-110-6	0753	782003	20	00	000	001				408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408004

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER A PROJECT NO 6	0753	788001	10	00	000	006	8.0	80.0	512	
00	14	29	109	08	6	0	AQUIT RAIN 14-29-109-8	0753	788001	10	00	000	006			64	108000
00	15	29	109	08	6	0	AQUIT MOBIL RAINBOW 15-29-109-8	0753	788001	10	00	000	006			64	108000
00	16	29	109	08	6	0	AQUIT MOBIL RAINBOW 16-29-109-8	0753	788001	10	00	000	006				108003
00	01	32	109	08	6	2	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788001	10	00	000	006				508000
00	01	32	109	08	6	3	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788001	10	00	000	006				108003
00	02	32	109	08	6	0	AQUIT MOBIL RAINBOW 2-32-109-8	0753	788001	10	00	000	006			64	108000
00	04	32	109	08	6	0	AQUIT MOBIL RAINBOW 4-32-109-8	0753	788001	10	00	000	006			64	108000
00	06	32	109	08	6	0	AQUIT MOBIL RAINBOW 6-32-109-8	0753	788001	10	00	000	006				108205
02	06	32	109	08	6	0		0753	788001	10	00	000	006				108003
00	07	32	109	08	6	0	AQUIT MOBIL RAINBOW 7-32-109-8	0753	788001	10	00	000	006				108003
00	08	32	109	08	6	0	AQUIT MOBIL RAINBOW 8-32-109-8	0753	788001	10	00	000	006				108003
00	09	32	109	08	6	0	AQUIT MOBIL RAINBOW 9-32-109-8	0753	788001	10	00	000	006				108000
00	10	32	109	08	6	0	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788001	10	00	000	006				708000
00	10	32	109	08	6	2	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788001	10	00	000	006				108003
00	11	32	109	08	6	2	HUSKY MOBIL RAINBOW 11-32-109-8	0753	788001	10	00	000	006				108000
00	12	32	109	08	6	0	AQUIT MOBIL RAINBOW 12-32-109-8	0753	788001	10	00	000	006			64	108000
00	14	32	109	08	6	0	AQUIT MOBIL TAINBOW 14-32-109-8	0753	788001	10	00	000	006				108003
00	15	32	109	08	6	0	AQUIT MOBIL RAINBOW 15-32-109-8	0753	788001	10	00	000	006			64	108000
00	16	32	109	08	6	0	AQUIT MOBIL RAINBOW 16-32-109-8	0753	788001	10	00	000	006				108003
00	05	33	109	08	6	0	AQUIT MOBIL RAINBOW 5-33-109-8	0753	788001	10	00	000	006			64	108200
00	12	33	109	08	6	0	AQUIT MOBIL RAINBOW 12-33-109-8	0753	788001	10	00	000	006			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	788001	10	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	128.0	1024	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				708000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	708200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				708000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	6	0	CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				708000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	6	0	CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	6	0	CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108000
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010				708000
00	14	10	109	08	6	0	HUSKY MOBIL RAINBOW 14-10-109-8	0753	788002	10	00	000	010			64	108000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				708000
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	02	15	109	08	6	0		0753	788002	10	00	000	010				108003
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSI	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				708000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER D PROJECT NO 2	0753	788004	10	00	000	002	8.0	16.0	64	
00	01	01	001	01	10		SPACING IN ACC. WITH IW. 9105	0753	788004	10	00	000	002				000000
00	03	09	109	08	60			0753	788004	10	00	000	002			32	108000
00	04	09	109	08	60		AQUIT MOBIL RAINBOW 4-9-109-8	0753	788004	10	00	000	002			32	108000
00	05	09	109	08	60		AQUIT MOBIL RAINBOW 5-9-109-8	0753	788004	10	00	000	002				108003
00	05	09	109	08	62		AQUIT MOBIL RAINBOW 5-9-109-8	0753	788004	10	00	000	002				708000

B064 RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788004	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER N PROJECT NO 2	0753	788014	40	00	000	002	8.0	32.0	320	
00	03	28	110	07	60		IOE COMET RAIN 3-28-110-7	0753	788014	40	00	000	002			64	108200
00	02	29	110	07	60		IMP IOE COMET RAIN 2-29-110-7	0753	788014	40	00	000	002			64	108000
00	04	29	110	07	60		IMP IOE COMET RAIN 4-29-110-7	0753	788014	40	00	000	002				108205
02	04	29	110	07	60		ESSO RAINBOW 4-29-110-7	0753	788014	40	00	000	002			64	108200
00	06	29	110	07	60			0753	788014	40	00	000	002				108003
00	10	29	110	07	60		ESSO RAINBOW 10-29-110-7	0753	788014	40	00	000	002			64	708000
00	12	29	110	07	60		ESSO RAINBOW 12-29-110-7	0753	788014	40	00	000	002				108003
00	14	29	110	07	60		IOE COMET 14-29-110-7	0753	788014	40	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	788014	40	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER O PROJECT NO 5	0753	788015	10	00	000	005	8.0	40.0	320	
00	04	07	110	07	6	0	AQUIT MOBIL RAINBOW 4-7-110-7	0753	788015	10	00	000	005			64	108000
00	10	01	110	08	6	0	AQUIT MOBIL RAINBOW 10-1-110-8	0753	788015	10	00	000	005			64	108000
00	14	01	110	08	6	0	AQUIT MOBIL RAINBOW 14-1-110-8	0753	788015	10	00	000	005			64	108000
00	15	01	110	08	6	0		0753	788015	10	00	000	005				108003
00	16	01	110	08	6	0	AQUIT MOBIL RAIN 16-1-110-8	0753	788015	10	00	000	005				108003
00	02	12	110	08	6	0	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788015	10	00	000	005				708000
00	02	12	110	08	6	2	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788015	10	00	000	005				108003
00	07	12	110	08	6	0	CANTERRA MOBIL RAINBOW 7-12-110-8	0753	788015	10	00	000	005				108003
00	08	12	110	08	6	0	AQUIT MOBIL RAINBOW 8-12-110-8	0753	788015	10	00	000	005			64	108000
00	10	12	110	08	6	0	AQUIT MOBIL RAINBOW 10-12-110-8	0753	788015	10	00	000	005			64	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788015	10	00	000	005

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER T PROJECT NO 2	0753	788020	10	00	000	002	8.0	8.0	128	
00	02	36	110	07	6	0	ESSO RAINBOW 2-36-110-7	0753	788020	10	00	000	002				108003
00	07	36	110	07	6	0	IMP IOE COMET RAIN 7-36-110-7	0753	788020	10	00	000	002				508000
00	08	36	110	07	6	0	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788020	10	00	000	002			64	108000
00	08	36	110	07	6	2	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788020	10	00	000	002				508000
00	10	36	110	07	6	0	IOE COMET RAIN 10-36-110-7	0753	788020	10	00	000	002			64	108004

RUBA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788020	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER II PROJECT NO 1	0753	788035	10	00	000	001	8.0	48.0	192	
00	01	01	001	01	1	0	SPACING IN ACCORDANCE WITH IW 8920	0753	788035	10	00	000	001				000000
00	05	06	109	06	6	0	MOBIL RAIN 5-6-109-6	0753	788035	10	00	000	001			32	108000
00	06	06	109	06	6	0	HUBER ET AL RAINBOW 6-6-109-6	0753	788035	10	00	000	001				108205
03	06	06	109	06	6	0		0753	788035	10	00	000	001			32	108000
00	10	06	109	06	6	0	MOBIL RAINBOW 10-6-109-6	0753	788035	10	00	000	001			64	408000
00	11	06	109	06	6	0	MOBIL RAINBOW 11-6-109-6	0753	788035	10	00	000	001			32	708000
02	11	06	109	06	6	2	MOBIL RAINBOW 11-6MG-109-6	0753	788035	10	00	000	001				108000
00	12	06	109	06	6	0	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				508000
00	12	06	109	06	6	2	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				408004
02	12	06	109	06	6	0	MOBIL RAINBOW 12-6-109-6	0753	788035	10	00	000	001			32	108000
00	13	06	109	06	6	0	MOBIL RAINBOW 13-6-109-6	0753	788035	10	00	000	001				108000
02	13	06	109	06	6	0	MOBIL RAINBOW 13-6KR-109-6	0753	788035	10	00	000	001				108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788035	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	56.0	512	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW. 9107	0753	788041	20	00	000	003				000000
00	14	09	110	06	6	0	MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			32	108204
00	05	15	110	06	6	0		0753	788041	20	00	000	003			32	108000
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108004
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	09	16	110	06	6	3	MOBIL RAIN 9-16-110-6	0753	788041	20	00	000	003				108003
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003				108205
00	14	16	110	06	6	0	MOBIL RAINBOW 14-16-110-6	0753	788041	20	00	000	003			64	108000
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			32	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	16	16	110	06	6	0	MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108005
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	057

EFFECTIVE DATE	OPER NO
01 JUL 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG H PROJ NO 2	0754	782008	20	00	000	002	8.0	32.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 91137	0754	782008	20	00	000	002				000000
00	05	36	107	10	6	2	RANGER RAIN 5-36-107-10	0754	782008	20	00	000	002				408000
00	13	36	107	10	6	2	HUSKY ET AL RAINS 13-36-107-10	0754	782008	20	00	000	002			64	108000
00	04	01	108	10	6	2	CANTERRA MOBIL RAIN S 4-1-108-10	0754	782008	20	00	000	002			64	108000
00	01	02	108	10	6	2		0754	782008	20	00	000	002			32	108000
00	02	02	108	10	6	2	AQUIT ET AL RAINS 2-2-108-10	0754	782008	20	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	782008	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	086

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER E PROJ NO 4	0754	788005	20	00	000	004	8.0	32.0	256	
00	01	01	001	01	1	0	SPACING IN ACCORD. WITH MISC. 9129	0754	788005	20	00	000	004				000000
00	05	36	107	106	0		RANGER RAIN 5-36-107-10	0754	788005	20	00	000	004			64	408000
00	12	36	107	106	0		IOE RAINBOW SOUTH 12-36-107-10	0754	788005	20	00	000	004			32	108000
00	13	36	107	106	0		HUSKY ET AL RAINS 13-36-107-10	0754	788005	20	00	000	004			32	108000
00	04	01	108	106	0		AQUIT MOBIL RAINBOW S 4-1-108-10	0754	788005	20	00	000	004			64	108000
00	01	02	108	106	0		AQUIT MOBIL RAINBOW S 1-2-108-10	0754	788005	20	00	000	004				108005
00	02	02	108	106	0		AQUIT ET AL RAINS 2-2-108-10	0754	788005	20	00	000	004				108005
00	08	02	108	106	0		AQUIT ET AL RAIN S 8-2-108-10	0754	788005	20	00	000	004			64	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788005	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1992	L73

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ROCKYFORD U. MANN. F PROJ NO 1	0790	250006	20	00	000	001	8.0	80.0	640	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92094	0790	250006	20	00	000	001				000000
00	03	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
02	04	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	05	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	14	025	23	4	0	PCP ROCKYFORD 6-14-25-23	0790	250006	20	00	000	001			16	108000
00	11	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	14	025	23	4	0	PCP ROCKYFORD 12-14-25-23	0790	250006	20	00	000	001			16	108000
00	13	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	14	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	01	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
02	02	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	07	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	08	15	025	23	4	0	PCP PARFLESH 8-15-25-23	0790	250006	20	00	000	001			16	108000
00	09	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
02	10	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	15	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	16	15	025	23	4	0	PCP ROCKYFORD 16-15-25-23	0790	250006	20	00	000	001			16	408000
00	01	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	02	22	025	23	4	0	PCP ET AL ROCKYFORD 2-22-25-23	0790	250006	20	00	000	001			16	108200
00	03	22	025	23	4	0	PCP ET AL ROCKYFORD 3-22-25-23	0790	250006	20	00	000	001			16	108200
00	04	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	05	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	22	025	23	4	0	PCP ET AL ROCKYFORD 6-22-25-23	0790	250006	20	00	000	001			16	108000
00	07	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	08	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	11	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	14	22	025	23	4	0	PCP ET AL ROCKYFORD 14-22	0790	250006	20	00	000	001			16	108000
00	03	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	04	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	05	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	27	025	23	4	0	CDCOG ET AL PARFLESH 6-27-25-23	0790	250006	20	00	000	001			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	27	025	23	4	0	PCP ET AL ROCKYFORD 13-27 (S4)	0790	250006	20	00	000	001			16	408000
00	14	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	03	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
A0	04	34	025	23	4	0		0790	250006	20	00	000	001			8	108000
00	04	34	025	23	4	0	PCP ROCKYFORD 4-34-25-23	0790	250006	20	00	000	001			8	108000
00	05	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	34	025	23	4	0		0790	250006	20	00	000	001			16	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

EFFECTIVE DATE	OPER NO
01 JUL 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIV CH LK K & HFWY F PROJ 1	0853	516360	20	00	000	001	8.0	112.0	1472	
00	14	33	077	06	6	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516360	20	00	000	001			64	108004
00	16	33	077	06	6	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516360	20	00	000	001			64	108000
00	08	34	077	06	6	0	WINCAN ET AL SPIRITR 8-34-77-6	0853	516360	20	00	000	001			64	408000
00	14	34	077	06	6	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516360	20	00	000	001			64	108000
00	16	34	077	06	6	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516360	20	00	000	001			64	108000
00	06	03	078	06	6	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516360	20	00	000	001			64	108000
00	08	03	078	06	6	0	TRIPET ET AL SPIRITR 8-3-78-6	0853	516360	20	00	000	001			64	408000
00	14	03	078	06	6	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516360	20	00	000	001			64	108000
00	16	03	078	06	6	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516360	20	00	000	001			64	108000
00	02	04	078	06	6	0	NORCEN ET AL SPIRITR 2-4-78-6	0853	516360	20	00	000	001			64	108000
00	06	04	078	06	6	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	04	078	06	6	0	TRIPET ET AL SPIRITR 8-4-78-6	0853	516360	20	00	000	001				408000
00	14	04	078	06	6	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516360	20	00	000	001			64	108000
00	16	04	078	06	6	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	05	078	06	6	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516360	20	00	000	001			64	108004
00	08	08	078	06	6	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516360	20	00	000	001			64	408000
00	10	08	078	06	6	0	NORCEN ET AL SPIRIT RIVER 10-8	0853	516360	20	00	000	001			32	108004
00	16	08	078	06	6	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516360	20	00	000	001			32	108000
00	06	09	078	06	6	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516360	20	00	000	001			64	108000
00	14	09	078	06	6	0		0853	516360	20	00	000	001			64	308000
00	02	17	078	06	6	0	NORCEN ET AL SPIRITR 2-17-78-6	0853	516360	20	00	000	001			64	108000
00	06	17	078	06	6	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516360	20	00	000	001			64	408000
00	08	17	078	06	6	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516360	20	00	000	001				108005
00	14	17	078	06	6	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516360	20	00	000	001			64	108005
00	08	18	078	06	6	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516360	20	00	000	001			64	108004
00	16	18	078	06	6	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516360	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516360	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	031

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	584.0	2560	
00	01	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	02	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	03	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	04	34	07	40	96	0	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	40	96	0	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	07	40	96	0	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	40	96	0	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	07	40	96	0	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	40	96	0	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	07	40	96	0	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	40	96	0	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	07	40	96	0	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	40	96	0	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	07	40	96	0	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	40	96	0	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	07	40	96	0	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	10	35	07	40	96	0	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	12	35	07	40	96	0	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	40	96	0	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	07	40	96	0	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	16	35	07	40	96	0	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	10	06	07	50	86	0	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	12	06	07	50	86	0	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	50	86	0	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	07	50	86	0	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	50	86	0	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	07	50	86	0	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	07	50	86	0		0920	190009	20	00	000	033			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	075	08	6	0	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	075	08	6	0	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00	04	07	075	08	6	0	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	075	08	6	0	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	075	08	6	0	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	075	08	6	0	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	075	08	6	0	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	075	08	6	0	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	075	08	6	0	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	075	08	6	0	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	075	08	6	0	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	075	08	6	0	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	075	08	6	0	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	075	08	6	0	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	075	08	6	0	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	04	08	075	08	6	0	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	08	075	08	6	0	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	10	08	075	08	6	0	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	12	08	075	08	6	0	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	075	08	6	0	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00	14	08	075	08	6	0	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00	15	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	08	075	08	6	0	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00	01	18	075	08	6	0	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	075	08	6	0	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	075	08	6	0	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	075	08	6	0	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	075	08	6	0	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00	06	18	075	08	6	0	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	075	08	6	0	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	075	08	6	0	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	18	07	50	08	60	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	07	50	08	60	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00	11	18	07	50	08	60	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	07	50	08	60	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	07	50	08	60	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00	14	18	07	50	08	60	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	07	50	08	60	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	07	50	08	60	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00	01	19	07	50	08	60	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00	02	19	07	50	08	60	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	07	50	08	60	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	07	50	08	60	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	06	19	07	50	08	60	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	07	50	08	60	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	07	50	08	60	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00	09	19	07	50	08	60	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00	10	19	07	50	08	60	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	07	50	08	60	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	07	50	08	60	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	14	19	07	50	08	60	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	16	19	07	50	08	60	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00	01	30	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	02	30	07	50	08	60	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	08	30	07	50	08	60	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00	01	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	02	01	07	50	09	60	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	04	01	07	50	09	60	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
02	06	01	07	50	09	60	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	07	50	09	60		0920	190009	20	00	000	033			16	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

EFFECTIVE DATE	OPER NO.
01 JUL 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00080107509 60	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00090107509 60		0920	190009	20	00	000	033			16	308000
00100107509 60	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00110107509 60	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00120107509 60	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00130107509 60		0920	190009	20	00	000	033			16	308000
00140107509 60	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00150107509 60	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00160107509 60	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00010207509 60		0920	190009	20	00	000	033			16	308000
00020207509 60	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00030207509 60	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00040207509 60	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00050207509 60	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02060207509 60	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00070207509 60	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00080207509 60	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00090207509 60		0920	190009	20	00	000	033			16	308000
00100207509 60	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00110207509 60	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	108004
00120207509 60	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00130207509 60		0920	190009	20	00	000	033			16	308000
00140207509 60	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00150207509 60		0920	190009	20	00	000	033			16	308000
00160207509 60	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00010307509 60		0920	190009	20	00	000	033			16	308000
00020307509 60	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00030307509 60	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00040307509 60	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00050307509 60	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00060307509 60	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00070307509 60		0920	190009	20	00	000	033			16	308000
00080307509 60	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00110307509 60		0920	190009	20	00	000	033			16	308000
00120307509 60	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER. NO.
01 JUL 1992	246

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JUL 1992	246

EFFECTIVE DATE	OPER NO
01 JUL 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 7	0925	744000	10	00	000	007	17.0	816.0	2464	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	10	00	000	007				000000
00	12	15	064	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	10	00	000	007			64	108000
00	10	16	064	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	10	00	000	007			64	108000
00	02	21	064	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	10	00	000	007			64	108000
00	02	22	064	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	22	064	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	10	00	000	007			64	408000
00	08	22	064	13	5	0	SHELL ET AL VIRG 8-22-64-13	0925	744000	10	00	000	007			32	108000
00	10	22	064	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	10	00	000	007			32	108000
00	12	22	064	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	10	00	000	007			64	108000
00	16	22	064	13	5	0	SHELL ET AL VIRGHILLS 16-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	23	064	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	10	00	000	007			32	108000
00	06	23	064	13	5	0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	10	00	000	007			32	108000
00	10	23	064	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	10	00	000	007			32	108000
00	12	23	064	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	10	00	000	007			32	708000
00	14	23	064	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	10	00	000	007			32	108000
00	16	23	064	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	10	00	000	007			32	108000
00	04	25	064	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	10	00	000	007			32	108000
00	06	25	064	13	5	0	SHELL VIRGINIA HILLS 6-25-64-13	0925	744000	10	00	000	007			32	108000
00	10	25	064	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	10	00	000	007			64	108000
00	12	25	064	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	10	00	000	007				708000
00	14	25	064	13	5	0	SHELL ET AL VIRGHILLS 14-25-64-13	0925	744000	10	00	000	007			64	108000
00	02	26	064	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	10	00	000	007			32	708000
00	04	26	064	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	10	00	000	007			32	108000
00	06	26	064	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	10	00	000	007			32	108000
00	08	26	064	13	5	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	10	00	000	007			32	108000
00	10	26	064	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	10	00	000	007			32	108000
00	12	26	064	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	10	00	000	007			32	708000
00	14	26	064	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	10	00	000	007			32	108000
00	16	26	064	13	5	0	SHELL ET AL VIRGHILLS 16-26-64-13	0925	744000	10	00	000	007			32	108000
00	02	27	064	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	10	00	000	007				708000
00	08	27	064	13	5	0	SHELL VIRGINIA HILLS 8-27-64-13	0925	744000	10	00	000	007			64	108000
00	10	27	064	13	5	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	10	00	000	007				108003
00	16	27	064	13	5	0	SHELL VIRG HILLS 16-27-64-13	0925	744000	10	00	000	007			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	037

EFFECTIVE DATE	OPER NO
01 JUL 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	10	00	000	007			64	108000
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	10	00	000	007			64	708000
00	04	34	064	13	5	0	SHELL ET AL VIRGHILLS 4-34-64-13	0925	744000	10	00	000	007			64	108000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	10	00	000	007				108004
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	10	00	000	007			32	108000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	10	00	000	007			64	708000
00	16	34	064	13	5	0	SHELL VIRGINIA HILLS 16-34-64-13	0925	744000	10	00	000	007			32	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	10	00	000	007			32	708000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	10	00	000	007			32	108000
00	06	35	064	13	5	0	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	10	00	000	007			32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	10	00	000	007			32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	10	00	000	007			32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	10	00	000	007			32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	10	00	000	007			32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	10	00	000	007			32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	10	00	000	007			64	708000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	10	00	000	007				108005
03	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36B-64-13	0925	744000	10	00	000	007			32	108000
02	06	36	064	13	5	0	SHELL ET AL VIRGHILLS 6-36-64-13	0925	744000	10	00	000	007			32	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	10	00	000	007			64	108000
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	10	00	000	007			32	708000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	10	00	000	007			32	108000
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	10	00	000	007			64	108000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	10	00	000	007			32	708000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	10	00	000	007			32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	10	00	000	007			32	108000
00	08	02	065	13	5	0	SHELL ET AL VIRGHILLS 8-2-65-13	0925	744000	10	00	000	007			32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	10	00	000	007			64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	10	00	000	007			32	708000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	10	00	000	007			32	108000
00	06	03	065	13	5	0	SHELL ET AL VIRGHILLS 6-3-65-13	0925	744000	10	00	000	007			32	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	10	00	000	007			32	108000
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	10	00	000	007			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1992	037

EFFECTIVE DATE	OPER NO
01 JUL 1992	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	00	00	000	001	8.0	32.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 91102	0997	788238	00	00	000	001				000000
00	05	20	117	05	6	0	TEXCAN ZAMA 5-20-117-5	0997	788238	00	00	000	001				108205
00	06	20	117	05	6	0	ESSO ZAMA 6-20-117-5	0997	788238	00	00	000	001			64	108000
00	08	20	117	05	6	0	ESSO ZAMA 8-20-117-5	0997	788238	00	00	000	001			64	108000
00	10	20	117	05	6	0	ESSO ZAMA 10-20-117-5 (7-20)	0997	788238	00	00	000	001			32	108000
00	16	20	117	05	6	2		0997	788238	00	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	L27

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Z PROJECT NO 1	0043	250026	20	00	000	001	8.0	96.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 8909	0043	250026	20	00	000	001				000000
03	11	35	015	15	4	0	PCP RAINIER A11-35UM-15-15	0043	250026	20	00	000	001			16	108010
03	11	35	015	15	4	2	PCP ALDERSON 11-35-15-15	0043	250026	20	00	000	001				108014
00	12	35	015	15	4	0	PCP ALDERSON 12-35-15-15	0043	250026	20	00	000	001			16	408010
00	14	35	015	15	4	0	PCP ALDERSON 14-35-15-15	0043	250026	20	00	000	001			8	108010
02	14	35	015	15	4	0	PCP ALDERSON 14-35GS-15-15	0043	250026	20	00	000	001			8	108010
00	15	35	015	15	4	0	PCP ALDERSON 15-35-15-15	0043	250026	20	00	000	001			16	108010
A0	02	02	016	15	4	0	PCP ALDERSON 2A-2-16-15	0043	250026	20	00	000	001			8	108010
00	02	02	016	15	4	0	PCP ALDERSON 2-2-16-15	0043	250026	20	00	000	001			8	108010
A0	03	02	016	15	4	0		0043	250026	20	00	000	001			16	108010
00	06	02	016	15	4	0		0043	250026	20	00	000	001			16	108010
02	07	02	016	15	4	0	PCP ALDERSON 7-2-16-15	0043	250026	20	00	000	001			16	108010
03	07	02	016	15	4	0	PCP 7AO ALDERSON 7-2-16-15	0043	250026	20	00	000	001				108010
00	10	02	016	15	4	0	PCP ALDERSON 10-2-16-15	0043	250026	20	00	000	001			16	408010
02	11	02	016	15	4	0		0043	250026	20	00	000	001			16	108014
A0	15	02	016	15	4	0		0043	250026	20	00	000	001			16	108010
00	16	02	016	15	4	0		0043	250026	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250026	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

EFFECTIVE DATE	OPER NO
1A JUN 1992	JH2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY MANNVILLE F BLOCK NO 1	0092	248006	00	01	000	000	8.0	64.0	256	
00	02	07	019	13	4	0	POINTER ET AL BANTRY 2-7-19-13	0092	248006	00	01	001	000			32	107000
00	05	07	019	13	4	0	POINTER ET AL BANTRY 5-7-19-13	0092	248006	00	01	002	000			32	107000
02	06	07	019	13	4	0	POINTER ET AL BANTRY 6-7-19-13	0092	248006	00	01	003	000			32	107000
00	08	07	019	13	4	0	POINTER ET AL BANTRY 8-7-19-13	0092	248006	00	01	004	000			32	107000
02	10	07	019	13	4	0	POINTER ET AL BANTRY 10-7-19-13	0092	248006	00	01	005	000			32	107000
00	12	07	019	13	4	0	POINTER ET AL BANTRY 12-7-19-13	0092	248006	00	01	006	000			32	107000
02	14	07	019	13	4	0	POINTER ET AL BANTRY 14-7-19-13	0092	248006	00	01	007	000			32	107000
00	16	07	019	13	4	0	POINTER ET AL BANTRY 16-7-19-13	0092	248006	00	01	008	000			32	107000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248006	00	01	000	000

EFFECTIVE DATE	OPER NO
1A JUN 1992	JH2

EFFECTIVE DATE	OPER NO
01 JUL 1992	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHIN COULEE BASAL MANN A PROJ NO 10	0217	320001	20	00	000	010	8.0	296.0	848	
00	10	16	007	14	4	0	GNOL ANDEX CHINCO 10-16-7-14	0217	320001	20	00	000	010			16	108010
00	11	16	007	14	4	0	KOCH CHIN COULEE 11-16-7-14	0217	320001	20	00	000	010			16	408010
00	13	16	007	14	4	2	CAN DELHI CHIN CO 13-16-7-14	0217	320001	20	00	000	010			16	108010
00	14	16	007	14	4	0	GNOL ET AL CHIN CO 14-16-7-14	0217	320001	20	00	000	010			16	108010
00	01	20	007	14	4	0	LIB CAN DELHI COULEE 1-20-7-14	0217	320001	20	00	000	010			16	408010
00	06	20	007	14	4	0	BRETT ET AL CHIN COULEE 6-20-7-14	0217	320001	20	00	000	010			16	108010
00	07	20	007	14	4	0	LIB CAN DELHI COULEE 7-20-7-14	0217	320001	20	00	000	010			16	108010
00	08	20	007	14	4	0	LIB CAN DELHI COULEE 8-20-7-14	0217	320001	20	00	000	010			16	408010
00	10	20	007	14	4	0	BRETT ET AL CHIN COULEE 10-20-7-14	0217	320001	20	00	000	010			16	108010
00	11	20	007	14	4	0	BRETT ET AL CHIN COULEE 11-20-7-14	0217	320001	20	00	000	010			16	108010
00	12	20	007	14	4	0	BRETT ET AL CHIN COULEE 12-20-7-14	0217	320001	20	00	000	010			16	108010
00	13	20	007	14	4	0	GNOL CHINCO 13-20-7-14	0217	320001	20	00	000	010			16	108010
00	14	20	007	14	4	0	LIB CAN DELHI CHIN CO 14-20-7-14	0217	320001	20	00	000	010			16	408010
00	05	21	007	14	4	0	GNOL CHIN COULEE 5-21-7-14	0217	320001	20	00	000	010			16	108010
00	03	29	007	14	4	0	GNOL CHIN COULEE 3-29-7-14	0217	320001	20	00	000	010			16	108010
00	04	29	007	14	4	0	LIBERTY CHIN COULEE 4-29-7-14	0217	320001	20	00	000	010			16	108010
00	01	30	007	14	4	0	GNOL CAN DELHI CHIN CO 1-30-7-14	0217	320001	20	00	000	010			16	108014
00	02	30	007	14	4	0	GNOL ET AL CHIN CO 2-30-7-14	0217	320001	20	00	000	010				408010
00	05	30	007	14	4	0	GNOL ET AL CHIN CO 5-30-7-14	0217	320001	20	00	000	010			16	108210
00	06	30	007	14	4	0	GNOL ET AL CHIN CO 6-30-7-14	0217	320001	20	00	000	010			16	108010
00	07	30	007	14	4	0	GNOL CHINCO 7-30-7-14	0217	320001	20	00	000	010			16	408010
00	10	30	007	14	4	0	KOCH CHIN COULEE 10-30-7-14	0217	320001	20	00	000	010			16	108014
00	11	30	007	14	4	0	GNOL CHINCO 11-30-7-14	0217	320001	20	00	000	010			16	108010
00	12	30	007	14	4	0	GNOL CHINCO 12-30-7-14	0217	320001	20	00	000	010			16	108010
00	13	30	007	14	4	0	GNOL CHIN COULEE 13-30-7-14	0217	320001	20	00	000	010			16	108210
00	14	30	007	14	4	0	GNOL CHIN COULEE 14-30-7-14	0217	320001	20	00	000	010			16	108010
00	09	25	007	15	4	0	GNOL ET AL CHIN CO 9-25-7-15	0217	320001	20	00	000	010			16	108010
00	10	25	007	15	4	0		0217	320001	20	00	000	010			16	308010
00	11	25	007	15	4	0	GNOL CHINCO 11-25-7-15	0217	320001	20	00	000	010			16	108010
00	13	25	007	15	4	0	GNOL CHINCO 13-25-7-15	0217	320001	20	00	000	010			16	108210
00	14	25	007	15	4	0	GNOL CHINCO 14-25-7-15	0217	320001	20	00	000	010			16	108010
00	15	25	007	15	4	2	GNOL ET AL CHINCO 15-25-7-15	0217	320001	20	00	000	010			16	408010
00	01	35	007	15	4	0	GNOL CHINCO 1-35-7-15	0217	320001	20	00	000	010			16	408010

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	368

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	35	007	15	4	0	GNOL CHINCO 7-35-7-15	0217	320001	20	00	000	010			16	108010
00	08	35	007	15	4	0	GNOL CHINCO 8-35-7-15	0217	320001	20	00	000	010			16	108010
00	09	35	007	15	4	0		0217	320001	20	00	000	010			16	308010
00	10	35	007	15	4	0	GNOL CHIN CO 10-35-7-15	0217	320001	20	00	000	010			16	108010
00	14	35	007	15	4	0	GNOL CHINCO 14-35-7-15	0217	320001	20	00	000	010			16	108010
00	15	35	007	15	4	0	GNOL CHIN CO 15-35-7-15	0217	320001	20	00	000	010			16	108010
00	16	35	007	15	4	0	GNOL CHINCO 16-35-7-15	0217	320001	20	00	000	010			16	108210
00	04	36	007	15	4	0	GNOL ET AL CHIN CO 4-36-7-15	0217	320001	20	00	000	010			16	108010
00	05	36	007	15	4	0	GNOL CHINCO 5-36-7-15	0217	320001	20	00	000	010			16	108010
00	06	36	007	15	4	0	GNOL CHIN COULEE 6-36-7-15	0217	320001	20	00	000	010			16	108010
02	12	36	007	15	4	0	KOCH CHIN COULEE A 12-36-7-15	0217	320001	20	00	000	010			16	108010
00	01	02	008	15	4	0	GNOL CHINCO 1-2-8-15	0217	320001	20	00	000	010			16	108210
00	02	02	008	15	4	0	GNOL CHINCO 2-2-8-15	0217	320001	20	00	000	010			16	108010
00	03	02	008	15	4	0	GNOL PCP CHIN CO 3-2-8-15	0217	320001	20	00	000	010			16	408010
00	06	02	008	15	4	0	GNOL CHINCO 6-2-8-15	0217	320001	20	00	000	010			16	108010
00	07	02	008	15	4	0	GNOL CHINCO 7-2-8-15	0217	320001	20	00	000	010			16	108210
00	08	02	008	15	4	0	GNOL CHIN COULEE 8-2-8-15	0217	320001	20	00	000	010			16	108014
00	11	02	008	15	4	0	GNOL CHIN COULEE 11-2-8-15	0217	320001	20	00	000	010			64	108210

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1992	368

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN K&V PROJ NO 16	0430	310060	20	00	000	016	8.0	152.0	352	
00	13	07	012	13	4	0	OAK ET AL GRDFKS 13-7-12-13	0430	310060	20	00	000	016			16	408010
00	14	07	012	13	4	0	OAK ET AL GRDFKS 14-7-12-13	0430	310060	20	00	000	016			16	108010
00	03	18	012	13	4	0	OAKWOOD GRDFKS 3-18-12-13	0430	310060	20	00	000	016			16	108210
00	04	18	012	13	4	0	OAK ET AL GRDFKS 4-18-12-13	0430	310060	20	00	000	016			16	108010
C0	05	18	012	13	4	0	OAK ET AL HZNTL GRD FKS 5C-18-12	0430	310060	20	00	000	016				108013
00	05	18	012	13	4	0	OAK ET AL GRDFKS 5-18-12-13	0430	310060	20	00	000	016			16	108010
02	05	18	012	13	4	0	OAK ET AL GRDFKS 5-18-12-13	0430	310060	20	00	000	016				108010
00	06	18	012	13	4	2	OAK ET AL GRDFKS 6-18-12-13	0430	310060	20	00	000	016				408010
00	11	18	012	13	4	0	OAK ET AL GRDFKS 11-18-12-13	0430	310060	20	00	000	016			16	108010
00	12	18	012	13	4	0	OAK ET AL GRDFKS 12-18-12-13	0430	310060	20	00	000	016			16	108010
00	13	18	012	13	4	0	OAK ET AL GRDFKS 13-18-12-13	0430	310060	20	00	000	016			16	108010
00	14	18	012	13	4	0	OAK ET AL GRDFKS 14-18-12-13	0430	310060	20	00	000	016			16	108010
00	03	19	012	13	4	0	OAK ET AL GRDFKS 3-19-12-13	0430	310060	20	00	000	016			16	108010
00	04	19	012	13	4	0	OAK ET AL GRDFKS 4-19-12-13	0430	310060	20	00	000	016			16	108210
00	01	13	012	14	4	0	OAK ET AL GRD FKS 1-13-12-14	0430	310060	20	00	000	016			16	108010
02	02	13	012	14	4	0	OAK ET AL GRDFKS 2-13-12-14	0430	310060	20	00	000	016			16	408010
00	07	13	012	14	4	0	OAKWOOD GRDFKS 7-13-12-14	0430	310060	20	00	000	016			16	408210
00	08	13	012	14	4	0	OAK ET AL GRDFKS 8-13-12-14	0430	310060	20	00	000	016			16	108010
00	09	13	012	14	4	0	OAK ET AL GRDFKS 9-13-12-14	0430	310060	20	00	000	016			16	108010
00	10	13	012	14	4	0	OAK ET AL GRDFKS 10-13-12-14	0430	310060	20	00	000	016			16	408010
00	15	13	012	14	4	0	OAK ET AL GRDFKS 15-13-12-14	0430	310060	20	00	000	016			16	108010
00	16	13	012	14	4	0	OAK ET AL GRDFKS 16-13-12-14	0430	310060	20	00	000	016			16	108010
00	01	24	012	14	4	0	OAK ET AL GRDFKS 1-24-12-14	0430	310060	20	00	000	016			16	108010
00	02	24	012	14	4	0	OAK ET AL GRDFKS 2-24-12-14	0430	310060	20	00	000	016			16	108010
00	07	24	012	14	4	0	OAK ET AL GRDFKS 7-24-12-14	0430	310060	20	00	000	016			16	108010
00	08	24	012	14	4	0	OAK ET AL GRDFKS 8-24-12-14	0430	310060	20	00	000	016				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310060	20	00	000	016

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	328.0	912	
01	11	01	001	01	1	0	SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	011	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108014
00	08	36	011	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	011	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	408010
00	10	36	011	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	011	14	4	0	OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	011	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	011	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	011	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	012	14	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	408010
00	02	01	012	14	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	012	14	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	012	14	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	408010
00	05	01	012	14	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	012	14	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	012	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	012	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	012	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	012	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	012	14	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108010
00	12	01	012	14	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	012	14	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	012	14	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	012	14	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	012	14	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	012	14	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108010
03	16	11	012	14	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	012	14	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	012	14	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	012	14	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	05	12	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	06	12	01	21	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	01	21	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	13	12	01	21	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	01	21	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	01	21	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	04	13	01	21	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	01	21	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	01	21	4	0	OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001			8	108010
00	05	13	01	21	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			8	108010
00	01	14	01	21	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	01	21	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	01	21	4	0	OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	01	21	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	01	21	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	01	21	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108014
00	05	14	01	21	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	01	21	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	01	21	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	01	21	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	01	21	4	0		0430	428039	20	00	000	001			16	308010
01	10	14	01	21	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	01	21	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	01	21	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	408010
00	14	14	01	21	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108010
00	15	14	01	21	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	01	21	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	01	21	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	01	21	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	01	21	4	0	OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001			16	408010

BUGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	408.0	180	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 9012A	0457	322001	20	00	000	002				000000
B0	03	28	04	10	4	2		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	4	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	4	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B0	04	28	04	10	4	0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
00	04	28	04	10	4	0	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
02	05	28	04	10	4	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
03	05	28	04	10	4	0	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	4	2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	4	2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	4	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	10	4	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	10	4	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	10	4	0	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	01	29	04	10	4	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	10	4	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	4	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	02	29	04	10	4	0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	10	4	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	4	0		0457	322001	20	00	000	002			2	108010
00	02	29	04	10	4	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	4	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	03	29	04	10	4	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	03	29	04	10	4	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D0	03	29	04	10	4	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108010
00	03	29	04	10	4	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B0	04	29	04	10	4	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	04	29	04	10	4	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D0	04	29	04	10	4	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
00	04	29	04	10	4	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	04	10	4	0	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	05	29	04	10	4	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
D0	05	29	04	10	4	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			4	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	29	04	10	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	06	29	04	10	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B0	06	29	04	10	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D0	06	29	04	10	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D2	06	29	04	10	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
00	06	29	04	10	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
02	06	29	04	10	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	04	10	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	07	29	04	10	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
D0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
03	10	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	011

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 2	0504	300002	20	00	000	002	8.0	40.0	64	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 9020	0504	300002	20	00	000	002				000000
00	04	24	01	6	15	40	PCP RAINIER 4-24-16-15	0504	300002	20	00	000	002				408010
00	05	24	01	6	15	40	PCP RAINIER 5-24-16-15	0504	300002	20	00	000	002			16	108010
00	06	24	01	6	15	40	PCP RAINIER 6-24-16-15	0504	300002	20	00	000	002			16	108010
00	10	24	01	6	15	40	PCP RAINIER 10-24-16-15	0504	300002	20	00	000	002			16	108010
00	11	24	01	6	15	40	PCP RAINIER 11-24-16-15	0504	300002	20	00	000	002			8	108010
02	11	24	01	6	15	40	PCP RAINIER 11-24GS-16-15	0504	300002	20	00	000	002			8	108010

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	026

EFFECTIVE DATE	OPER NO
01 JUL 1992	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN U PROJ NO 9	0560	250021	20	00	000	009	8.0	80.0	208	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9010	0560	250021	20	00	000	009				000000
00	09	13	01	19	4	0	ZD ET AL L BOW 9-13-14-19	0560	250021	20	00	000	009			16	408014
00	16	13	01	19	4	0	ZD ET AL L BOW 16-13-14-19	0560	250021	20	00	000	009			16	108010
00	01	24	01	19	4	0	COSEKA ET AL LITTLE BOW 1-24-14-19	0560	250021	20	00	000	009			8	108010
02	01	24	01	19	4	0		0560	250021	20	00	000	009			8	108010
00	07	24	01	19	4	0	COSEKA ET AL LITTLE BOW 7-24-14-19	0560	250021	20	00	000	009			16	108210
02	10	24	01	19	4	0	COSEKA ET AL LITTLE BOW 10-24-14-19	0560	250021	20	00	000	009			16	108210
00	11	24	01	19	4	0	COSEKA ET AL LITTLE BOW 11-24-14-19	0560	250021	20	00	000	009			16	408210
00	13	24	01	19	4	0	COSEKA ET AL LITTLE BOW 13-24-14-19	0560	250021	20	00	000	009			16	108210
00	14	24	01	19	4	0	COSEKA ET AL LITTLE BOW 14-24-14-19	0560	250021	20	00	000	009			16	108010
00	04	25	01	19	4	0	COSEKA ET AL LITTLE BOW 4-25-14-19	0560	250021	20	00	000	009			16	108210
00	01	26	01	19	4	0	COSEKA ET AL LITTLE BOW 1-26-14-19	0560	250021	20	00	000	009			16	108010
02	06	26	01	19	4	0	COSEKA ET AL LITTLE BOW 6-26-14-19	0560	250021	20	00	000	009			16	408010
00	07	26	01	19	4	0		0560	250021	20	00	000	009			16	308010
00	08	26	01	19	4	0	COSEKA ET AL LITTLE BOW 8-26-14-19	0560	250021	20	00	000	009			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250021	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1992	N17

EFFECTIVE DATE	OPER NO
01 JUL 1992	HC9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUFFIELD U. MANNVILLE U PROJ. NO 1	0877	250021	20	00	000	001	8.0	16.0	128	
00	12	14	016	09	4	0	CANSO ET AL AEC SUFFIELD 12-14	0877	250021	20	00	000	001			64	108010
02	16	15	016	09	4	0	AEC ET AL SUFFIELD 16-15-16-9	0877	250021	20	00	000	001			64	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0877	250021	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	HC9

EFFECTIVE DATE	OPER NO
01 JUL 1992	HC9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUFFIELD U. MANNVILLE HH PROJ NO 1	0877	250034	20	00	000	001	8.0	8.0	64	
00	15	03	016	09	4	0		0877	250034	20	00	000	001			64	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0877	250034	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	HC9

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER TABER N PROJECT NO 1	0893	346014	20	00	000	001	8.0	128.0	352	
00	14	07	00	91	6	40	CANHUNTER HORSEFLY 14-7-9-16	0893	346014	20	00	000	001			16	108010
00	13	17	00	91	6	40	YUCCA TABER 13-17-9-16	0893	346014	20	00	000	001			16	108015
00	02	18	00	91	6	40	GNOL CIGOL TABER 2-18-9-16	0893	346014	20	00	000	001			16	108010
00	03	18	00	91	6	40	CANHUNTER ANADARKO TABER 3-18-9-16	0893	346014	20	00	000	001			16	108010
00	04	18	00	91	6	40	CANHUNTER ANADARKO TABER 4-18	0893	346014	20	00	000	001			16	108010
00	06	18	00	91	6	40	CANHUNTER ANDARKO TABER 6-18-9-16	0893	346014	20	00	000	001			16	108010
02	07	18	00	91	6	40	GNOL CIGOL TABER 7-18-9-16	0893	346014	20	00	000	001			16	108010
00	09	18	00	91	6	40	TABER PROVINCE WELL NO 1	0893	346014	20	00	000	001			16	108010
00	10	18	00	91	6	40	CALSTAN TABER 10-18-9-16	0893	346014	20	00	000	001			16	108010
00	11	18	00	91	6	40	CALSTAN TABER 11-18-9-16	0893	346014	20	00	000	001			16	108010
00	13	18	00	91	6	40	CHEVRON TABER 13-18-9-16	0893	346014	20	00	000	001			16	108010
00	14	18	00	91	6	40	TABER PROVINCE NO 57-18B	0893	346014	20	00	000	001			16	608010
00	15	18	00	91	6	40	TABER PROVINCE NO 37-18B	0893	346014	20	00	000	001			16	108010
00	16	18	00	91	6	40	TABER PROVINCE NO 17-18B	0893	346014	20	00	000	001			16	408015
00	01	19	00	91	6	40	TABER C P R NO 11-19B	0893	346014	20	00	000	001			16	408010
00	04	19	00	91	6	40	CHEVRON TABER 4-19-9-16	0893	346014	20	00	000	001			16	108014
00	04	20	00	91	6	40	TABER PROVINCE NO 71-20B	0893	346014	20	00	000	001			16	108010
00	05	20	00	91	6	40	TABER PROVINCE NO 73-20B	0893	346014	20	00	000	001			16	408010
00	12	20	00	91	6	40	CHEVRON TABER 12-20-9-16	0893	346014	20	00	000	001			16	108010
00	14	20	00	91	6	40	CHEVRON TABER 14-20-9-16	0893	346014	20	00	000	001			16	108010
00	16	13	00	91	7	40	CANHUNTER TABER 16-13-9-17	0893	346014	20	00	000	001			16	108010
00	01	24	00	91	7	40	CANHUNTER TABER 1-24-9-17	0893	346014	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	346014	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER TABER N PROJECT NO 2	0893	346014	20	00	000	002	8.0	168.0	448	
00	09	19	009	16	4	0	ANADARKO TABER 9-19-9-16	0893	346014	20	00	000	002			16	108010
00	10	19	009	16	4	0	ANADARKO TABER 10-19-9-16	0893	346014	20	00	000	002			16	108010
00	11	19	009	16	4	0	ANADARKO TABER 11-19-9-16	0893	346014	20	00	000	002			16	108010
00	14	19	009	16	4	0	ANADARKO TABER 14-19-9-16	0893	346014	20	00	000	002			16	108010
00	15	19	009	16	4	0	ANADARKO TABER 15-19-9-16	0893	346014	20	00	000	002			16	408010
00	16	19	009	16	4	0	ANADARKO TABER 16-19-9-16	0893	346014	20	00	000	002			16	108010
00	04	29	009	16	4	0	CHEVRON TABER 4-29-9-16	0893	346014	20	00	000	002			16	108010
00	05	29	009	16	4	0	CHEVRON TABER 5-29-9-16	0893	346014	20	00	000	002			16	408010
00	06	29	009	16	4	0	CHEVRON TABER 6-29-9-16	0893	346014	20	00	000	002			16	108010
00	11	29	009	16	4	0	STAR TABER 11-29-9-16	0893	346014	20	00	000	002			16	108010
00	12	29	009	16	4	0	STAR TABER 12-29-9-16	0893	346014	20	00	000	002			16	108010
00	13	29	009	16	4	0	STAR TABER 13-29-9-16	0893	346014	20	00	000	002			16	408010
00	14	29	009	16	4	0	STAR TABER 14-29-9-16	0893	346014	20	00	000	002			16	108010
00	01	30	009	16	4	0	ANADARKO TABER 1-30-9-16	0893	346014	20	00	000	002			16	408014
00	02	30	009	16	4	0	ANADARKO TABER 2-30-9-16	0893	346014	20	00	000	002			16	108010
00	03	30	009	16	4	0	ANADARKO TABER 3-30-9-16	0893	346014	20	00	000	002			16	108010
00	06	30	009	16	4	0	ANADARKO TABER 6-30-9-16	0893	346014	20	00	000	002			16	108010
00	07	30	009	16	4	0	ANADARKO TABER 7-30-9-16	0893	346014	20	00	000	002			16	408010
00	08	30	009	16	4	0	ANADARKO TABER 8-30-9-16	0893	346014	20	00	000	002			16	108010
00	09	30	009	16	4	0	STAR TABER 9-30-9-16	0893	346014	20	00	000	002			16	408010
00	10	30	009	16	4	0	STAR TABER 10-30-9-16	0893	346014	20	00	000	002			16	108010
00	11	30	009	16	4	0	ANADARKO TABER 11-30-9-16	0893	346014	20	00	000	002			16	108014
00	15	30	009	16	4	0	STAR TABER 15-30-9-16	0893	346014	20	00	000	002			16	108010
00	16	30	009	16	4	0	STAR TABER 16-30-9-16	0893	346014	20	00	000	002			16	108010
00	01	31	009	16	4	0	STAR TABER 1-31-9-16	0893	346014	20	00	000	002			16	108010
00	08	31	009	16	4	0	STAR TABER 8-31-9-16	0893	346014	20	00	000	002			16	108210
00	03	32	009	16	4	0	STAR TABER 3-32-9-16	0893	346014	20	00	000	002			16	108010
00	04	32	009	16	4	0	STAR TABER 4-32-9-16	0893	346014	20	00	000	002			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	346014	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1992	045

EFFECTIVE DATE	OPER NO
01 JUL 1992	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER TABER N PROJECT NO 3	0893	346014	20	00	000	003	8.0	80.0	256	
00	02	32	009	16	4	0	ANADARKO TABER 2-32-9-16	0893	346014	20	00	000	003			16	108010
00	07	32	009	16	4	0	ANADARKO TABER 7-32-9-16	0893	346014	20	00	000	003			16	108010
00	08	32	009	16	4	0	ANADARKO ET AL TABER 8-32-9-16	0893	346014	20	00	000	003			16	108010
00	09	32	009	16	4	0	ANADARKO ET AL TABER 9-32-9-16	0893	346014	20	00	000	003			16	108010
00	10	32	009	16	4	0	ANADARKO TABER 10-32-9-16	0893	346014	20	00	000	003			16	408010
00	11	32	009	16	4	0	ANADARKO TABER 11-32-9-16	0893	346014	20	00	000	003			16	108014
00	14	32	009	16	4	0	ANADARKO TABER 14-32-9-16	0893	346014	20	00	000	003			16	108014
00	15	32	009	16	4	0	ANADARKO TABER 15-32-9-16	0893	346014	20	00	000	003			16	108010
00	16	32	009	16	4	0	ANADARKO ET AL TABER 16-32-9-16	0893	346014	20	00	000	003			16	408010
00	12	33	009	16	4	0	ANADARKO ET AL TABER 12-33-9-16	0893	346014	20	00	000	003			16	108210
00	13	33	009	16	4	0	ANADARKO ET AL TABER 13-33-9-16	0893	346014	20	00	000	003			16	408010
00	14	33	009	16	4	0	ANADARKO ET AL TABER 14-33-9-16	0893	346014	20	00	000	003			16	108010
00	03	04	010	16	4	0	ANADARKO ET AL TABER 3-4-10-16	0893	346014	20	00	000	003			16	408010
00	04	04	010	16	4	0	ANADARKO ET AL TABER 4-4-10-16	0893	346014	20	00	000	003			16	108010
00	06	04	010	16	4	0	ANADARKO ET AL TABER 6-4-10-16	0893	346014	20	00	000	003			16	108010
00	01	05	010	16	4	0	ANADARKO ET AL TABER 1-5-10-16	0893	346014	20	00	000	003			16	108010

B06A 88-14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	346014	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1992	296

EFFECTIVE DATE	OPER NO
01 JUL 1992	AF6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER TABER N PROJECT NO 4	0893	346014	20	00	000	004	8.0	ABD05	32	
02	15	20	00	09	16	40	ORBIT ROBINSON FEN TABER 15-20-9-16	0893	346014	20	00	000	004			16	108015
00	16	20	00	09	16	40	ORBIT ET AL TABER 16-20-9-16	0893	346014	20	00	000	004			16	408015

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	346014	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1992	AF6

EFFECTIVE DATE	OPER NO
01 JUL 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAIN WAIN & SPKY A PROJ NO 17	0928	278160	20	00	000	017	8.0	64.0	80	
B	0	3	32	045	06	40	HUSKY WAINWRIGHT 3B-32-45-6	0928	278160	20	00	000	017			8	108010
D	0	3	32	045	06	40	HUSKY WAINWRIGHT 3D-32-45-6	0928	278160	20	00	000	017			8	108010
D	0	4	32	045	06	40	HUSKY WAINWRIGHT 4D-32-45-6	0928	278160	20	00	000	017			8	108010
B	0	5	32	045	06	40	HUSKY WAINWRIGHT 5B-32-45-6	0928	278160	20	00	000	017			8	108010
D	0	5	32	045	06	40	HUSKY WAINWRIGHT 5D-32-45-6	0928	278160	20	00	000	017			8	108010
B	0	6	32	045	06	40	HUSKY WAINWRIGHT 6B-32-45-6	0928	278160	20	00	000	017			8	408010
B	0	11	32	045	06	40	HUSKY WAINWRIGHT 11B-32-45-6	0928	278160	20	00	000	017			8	108010
B	0	12	32	045	06	40	HUSKY WAINWRIGHT 12B-32-45-6	0928	278160	20	00	000	017			8	108010
D	0	12	32	045	06	40	HUSKY WAINWRIGHT 12D-32-45-6	0928	278160	20	00	000	017			8	408010
B	0	13	32	045	06	40	HUSKY WAINWRIGHT 13B-32-45-6	0928	278160	20	00	000	017			8	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUL 1992	086

EFFECTIVE DATE	OPER NO
01 JUL 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 26	0928	278160	20	00	000	026	8.0	8.0	24	
00	12	30	045	06	4	0	HUSKY TRICENT WAINWR 12B-30-45-6	0928	278160	20	00	000	026			8	108014
B2	13	30	045	06	4	0	HUSKY TRICENT WAINWRIGHT 13B-306	0928	278160	20	00	000	026			8	408010
D0	13	30	045	06	4	0	HUSKY TRICENT WAINWR 13D-30-45-6	0928	278160	20	00	000	026			8	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	026

EFFECTIVE DATE	OPER NO
01 JUL 1992	086